

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CITIES LAUGHLIN
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat EUNICE-MONUMENT GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,627' GR
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO ATTN: ZENO FARRIS	
3. Address of Operator P.O. BOX 140907, IRVING, TEXAS 75014-0907	
4. Well Location Unit Letter J : 2310 feet from the SOUTH line and 2310 feet from the EAST line Section 05 Township 20S Range 37E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,627' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well * Distance from nearest surface water *	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material * NONE WITHIN 1,000'.	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) SET 5-1/2" CIBP @ 3,550'; CIRC. WELL W/ PXA MUD; MIX & PUMP A 25 SX. OMT. PLUG ON TOP OF CIBP @ 3,550'
- 2) MIX & PUMP A 30 SX. OMT. PLUG @ 1,100'; WOC & TAG TOP OF OMT. PLUG.
- 3) PERF. & SQZ. A 35 SX. OMT. PLUG @ 560'; WOC & TAG TOP OF OMT. PLUG.
- 4) MIX & PUMP A 20 SX. OMT. SURF. PLUG @ 63'-3'.
- 5) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASING & INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan.

SIGNATURE David A. Eyer TITLE AGENT DATE 11/14/07  
E-mail address: DEYLER@MILAGRO-RES.COM  
Type or print name DAVID A. EYLER Telephone No. (432) 687-3033

For State Use Only

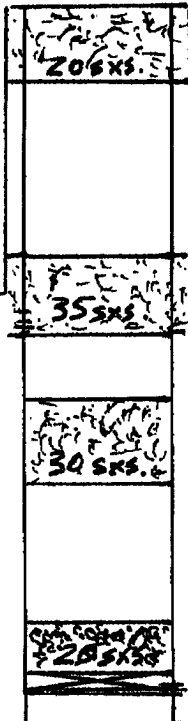
APPROVED BY Henry W. Wink TITLE OFF FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 06 2007  
Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS.

# PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR GRUY PETROLEUM MANAGEMENT  
LEASENAME CITIES LAUGHLIN

WELL # 1  
SECT 5 TWN 20S RNG 37E  
FROM 2310 NSL 2310 EWL  
TD: 3842' FORMATION @ TD SA/GR  
PBD: 3728' FORMATION @ PBD



8-5/8"  
@ 510'  
TOC SURF.

5-1/2"  
@ 3750'  
TOC N/A.

TD 3842'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8-5/8"	510'	SURF.	CIRC.	
INTMED 1					
INTMED 2					
PROD	5-1/2"	3750'	N/A	N/A.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	3594'-3648'	
INTMED 2			OPENHOLE	-	
PROD	NONE				

## \*REQUIRED PLUGS DISTRICT I

KUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BAUSEY CANYON	
BONE SPRING	
GLORIETA	
SLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
MORROW	
MRS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1	BTM.	25SXS	3430'-3550'
PLUG #2	SALT	30SXS	900'-1100'
PLUG #3	SHOE	35SXS	460'-560'
PLUG #4	SURF.	20SXS	3'-63'
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

CIBP 3,550'