Form 3160-5 (April 2004)

OCD-1tobiss **UNITEDSTATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORMAPPROVED OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	LC 031621B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other	8. Well Name and No.		
2. Name of Operator Conoco Phillips Company	Britt B #5 9. API Well No.		
Ba. Address 3b. PhoneNo.(include area code)	30-025-06104		
P. O. Box 51810 Midland TX 79710-1810 (432)688-6884	10. Field and Pool, or Exploratory Area Eunice Monument (G/SA)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1530' FWL Sec. 15, T-20-S, R-37-E, UL "K"	11. County or Parish, State Lea New Mexico		
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, F			
TYPEOF SUBMISSION TYPEOF ACTION			
Acidize Deepen Production (St Alter Casing Fracture Treat Reclamation Subsequent Report Change Plans Plug and Abandon Temporarily Al Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Well Integrity X OtherRenewal of bandon Temporary		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recladetermined that the site is ready for final inspection.) ConocoPhillips requests renewal of "Temporary Abandonment" status for the abort 12/15/06 and should be on file in your office. (Ref. COP/BLM/OCD mtg. 09/27/07 - this well is listed on the "Agreed Complian")	n in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has cover referenced well. A valid MIT was		
APPROVED FOR 12 MONTH FERIOD RENDING 12/15/08 [4. I hereby certify that the foregoing is true and correct 12/15/08 12/15/15/15/15/15/15/15/15/15/15/15/15/15/	APPROVED NOV 1 2007 LES BABYAK PETROLEUM ENGINEER		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Celeste G. Dale Title Regulatory Spe	ecialist		
Signature Cullette At Dale 10/25/2007	-		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would extitle the applicant to conduct operations thereon.	Date		

NEW MEXICO OIL CONSERVATION DIVISION NOTIFICATION OF FLARE VOLUME

NAME OF OPERATOR:

CONOCOPHILLIPS COMPANY

ADDRESS:

4001 PENBROOK

REPORT OF:

ODESSA, TX 79762 FLARE VOLUME

TYPE OF FACILITY:

CO2 REINJECTION FACILITY

NAME OF FACILITY:

EAST VACUUM GRAYBURG-SAN ANDRES UNIT

CO2 REINJECTION FACILITY

LOCATION OF FACILITY:

SEC 33, TWP 17S, RGE 35E, LEA COUNTY, NEW MEXICO

DAILY FLARE VOLUMES FOR:

October, 2007

DAY	MCF
1	91
2	22
3	283
4	76
5	469
6	345
7	1,486
8	406
9	778
10	128
11	727
12	225
13	215
14	22
15	21
16	1,167
17	194
18	1,219
19	555
20	1,575
21	612
22	1,488
23	835

6	2128293037	\
112232428	NOV 25 Recei	34567
32722	2007 bbs	60
150	Solvi State (5/2)	7/

TOTAL MCF

24

25

26

27

28

29

30

25,178

638

1,467

2,225

962

667

1,939

3,358 983

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEGDE AND BELIEF.

SIGNED: Lin Tuce
Keith Price, Plant Foreman

11/2/2007

GWW