

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>30-025-08941</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	<b>B-1536</b>
7. Lease Name or Unit Agreement Name	<b>State E</b>
8. Well Number	<b>7</b>
9. OGRID Number	<b>217817</b>
10. Pool name or Wildcat	<b>Eunice; Seven Rivers Queen, South</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,557' GR</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**ConocoPhillips Company ATTN: Celeste Dale**

3. Address of Operator  
**3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406**

4. Well Location  
Unit Letter **J** : **1,980** feet from the **South** line and **1,650** feet from the **East** line  
Section **17** Township **22-S** Range **36-E** NMPM County **Lea**

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

11/15/07 Thursday

Contacted NMOCD, Buddy Hill. Held safety meeting. MIRU Triple N rig #26 & plugging equipment. Set steel working pit. NU BOP. RIH w/ 2 3/8" workstring, tagged PBTD @ 3,535'. Circulated hole w/ mud and pumped 25 sx C cmt 3,535 - 3,294'. PUH and pumped 25 sx C cmt 2,980 - 2,739'. POOH and pumped 25 sx C cmt 1,475 - 1,232'. POOH w/ tubing. SDFN.

11/16/07 Friday

Notified NMOCD, Buddy Hill, 8:00 a.m. Held safety meeting. RIH w/ wireline and tagged cmt @ 1,258'. PUH and perforated casing @ 408'. POOH w/ wireline. Loaded hole and SI BOP, established circulation to surface via perforations at 408' of 1 BPM @ 200 psi. ND BOP, NU wellhead. Circulated 150 sx C cmt 408' to surface in 5 1/2 x 8 3/4", leaving 5 1/2" full of cement. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

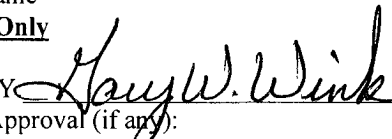
**Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **11/26/07**

Type or print name  
**For State Use Only**

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

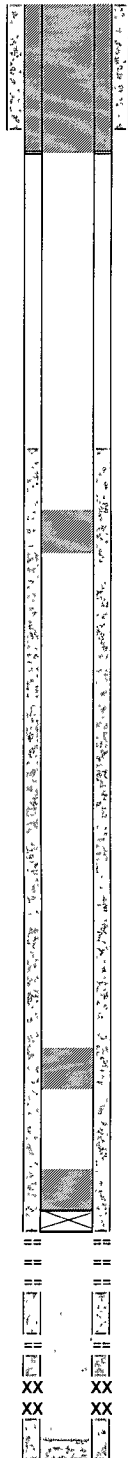
APPROVED BY   
Conditions of Approval (if any):

**OC FIELD REPRESENTATIVE II/STAFF MANAGER**  
TITLE \_\_\_\_\_ DATE **DEC 06 2007**

**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian**

Date November 26, 2007

RKB @ 3567'  
 DF @ 3566'  
 GL @ 3557'



12-1/4" Hole

**Perf & sqz'd 150 sx C cmt 408' to surface**

**8-5/8" 24# @ 358'**

Cmt'd w/ 300 sx, circulate

TOC @ Surface

TOC @ 1025' (T S )

**25 sx C cmt 1,475 - 1,258' TAGGED**

Top of Salt @ 1462'

**Base of Salt @ 2879'**

**25 sx C cmt 2,980 - 2,739'**

**25 sx C cmt 3,535 - 3,294'**

**Tagged PBTD, circulated plugging mud**

**CIBP @ 3535'**

3575 3588 3594 3602

3620 3624 3637 3646

3656 3666 3684

**Plug 3717'-3745' - 10 sx (12/31/71)**

**Queen**

3719-3725 3730-3736 3741-3745

**Penrose**

3805-3822 } -- Sqz w/ 75 sx

3836-3842 3848-3852 } -- Sqz w/ 60 sx

7-7/8" Hole

**5-1/2" 14# J-55 @ 3925'**

Cmt'd w/1200 sx

TOC @ 1025' (T S )

PBTD 3535'  
 TD 3925'

Subarea

Lease & Well No

Legal Description

County

Field

Date Spudded

API Number

Status

Hobbs West

**State E No. 7**

1980' FSL & 1650' FEL, Sec 17, T22S, R36E

Lea State New Mexico

Eunice 7 Rvrs Queen, South

May 22, 1959 Rig Released June 1, 1959

30-025-08941

Plugged 11/16/07

**Stimulation History:**

Interval	Date	Type	Gals	Lbs Sand	Max Press	ISIP	Max Rate Down
	6/3/59	Perforate 3848-3852, 3836-3842 - 4 jsfp					
3836-3852	6/3/59	Acid	500				
	6/5/59	Perforate 3805'-3822' w/ 4 jsfp					
3305-3382	6/5/59	Acid	750				
	6/7/59	Set plug @ 3828'					
	6/8/59	Set plug @ 3783'; sqz w/75 sx 3805'-3822'					
	6/9/59	Perforate 3719-3725, 3730-3736 and 3741-3745					
3719-3745	6/9/59	Acid	500				
	6/11/59	Drill plug @ 3783' and cement to 3828'					
	6/12/59	DO plug @ 3828' and 16' cmt on to PBTD					
	6/13/59	Re-Perforate 3836-3842 and 3848-3852					
3836-3852	6/13/59	Acid	500				
	3/21/71	Set Retainer @ 3774'; sqz w/ 60 sx 3805-3852					
	3/22/71	Perf 3575-3684 - 11 holes					
3719-3745	3/22/71	15% NE	2,000		1500	0	4 0
3575-3684	3/22/71	9# Mod Brnne	20,000	30,000	3000	0	24 0
	3/23/71	Release RBP @ 3774'					
	12/31/71	Set pkr @ 3700'; pmp 10 sx cmt, tag TOC plug @ 3717' (plug 3717'-3745')					
3575-3684	8/23/83	15% NEFE HCl	1,850				
3575-3684	6/12/85	15% NEFE	750				
3575-3684	3/26/87	15% NEFE	750				
3575-3684	7/22/89	15% NEFE	750				
3575-3684	2/2/93	15% NEFE HCl	750				
3575-3684	8/27/04	15% NEFE HCl	750				
	2/23/05	Set CIBP @ 3535'; circulate packer fluid					



**PLUGS SET 11/15 - 11/16/07**

- 1) Tagged PBTD, circulated plugging mud
- 2) 25 sx C cmt 3,535 - 3,294'
- 3) 25 sx C cmt 2,980 - 2,739'
- 4) 25 sx C cmt 1,475 - 1,258' TAGGED
- 5) Perf & sqz'd 150 sx C cmt 408' to surface

**Capacities**

5-1/2" 14# csg	7 299 ft/ft3 40 98 ft/bbl	0 1370 ft3/ft 0 0244 bbl/ft
8-5/8" 24# csg	2 797 ft/ft3 15 70 ft/bbl	0 3575 ft3/ft 0 0636 bbl/ft
7-7/8" openhole	2 957 ft/ft3 16 599 ft/bbl	0 3382 ft3/ft 0 0602 bbl/ft

**Formation Tops:**

Anhy	1352'
Top Salt	1462'
Base Salt	2879'
Yates	3057'
7 Rivers	3258'
Queen	3654'
Penrose	3796'