

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-30865 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
---	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
---	--

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ WELL OVER _____ 2. Name of Operator CHEVRON MIDCONTINENT, L P. 3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 4. Well Location Unit Letter D 525 Feet From The NORTH Line and 600 Feet From The EAST LINE Section 16 Township 20-S Range 37-E NMPM County LEA	7. Lease Name or Unit Agreement Name GENERAL G STATE 8. Well No. 3 9. Pool name or Wildcat MONUMENT PADDOCK - <i>unproductive</i> 10. Date Spudded 9-12-07 11. Date T.D. Reached 12. Date Compl. (Ready to Prod) 9-26-07 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 15 Total Depth 7797' 16. Plug Back T.D. 2504' CIBP 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 2554-3090' PADDOCK 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run N/A 22. Was Well Cored NO
---	--

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2449'	

26 Perforation record (interval, size, and number) 2554-2564, 2574-2586, 2632-2646, 2700-2708, 3055-3064, 3080-3090 NO PRODUCTION IN THE PADDOCK. PLANS ARE TO P&A.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2554-3090</td> <td>ACIDIZE W/4000 GALS 15% ACID</td> </tr> <tr><td> </td><td></td></tr> <tr><td> </td><td></td></tr> <tr><td> </td><td></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2554-3090	ACIDIZE W/4000 GALS 15% ACID						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
2554-3090	ACIDIZE W/4000 GALS 15% ACID										

28 PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
N/A					SHUT IN		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30 List Attachments							

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature	 Printed Name	DENISE PINKERTON	Title REGULATORY SPECIALIST
E-mail Address		leakejd@chevron.com	
		Date 5-07-2007	