Submit 3 Copies To Appropriate District Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-31265 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
1. Type of Well: Oil Well	8. Well Number 81
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat LOVINGTON, UPPER S/A WEST
4. Well Location	
Unit Letter D 105 feet from the NORTH line and 1350 feet from the WEST line	
Section 9 Township 17S Range 36E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure Distance from recreat fresh vector well.	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER: INTENT TO TA OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL DUE TO LOW PRODUCTION AND HIGH COSTS TO RETURN TO PRODUCTION. THE INTENDED PROCEDURE IS AS FOLLOWS:  1) MIRU. KILL WELL.	
2) POH W/RODS & PUMP.	0212223242
<ul><li>3) NDWH. NUBOP.</li><li>4) POH W/TBG SCANNING OUT.</li></ul>	NSTALLED. 10, 581998 € 1
5) TIH W/BIT & SCRAPER TO TOP OF PERFS @ 4724.	
6) MIRU WL. 7) SET PLUG @ 4650. 74' ABOVE PERFS.	919
8) TIH & TAG CIBP. VERIFY PLUG IS SET.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
9) TIH W/TBG. CIRC & PRETEST CSG TO 500 PSI FOR 15 MINS.	
10) TOH LD TBG. 11) NDBOP. NUWH W/FLANGE W/2" VALVE ON TOP W/PRESSURE GAUGE INSTALLED.	
12) CIRC W/PKR FLUID.	
<ul><li>13) PERFORM MIT FOR NMOCD TO 500 PSI FOR 15 MINUTES.</li><li>14) RDMO.</li></ul>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE REGULATORY SPECIALIST DATE 11-19-2007	
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com Telephone No. 432-687-7375  For State Use Only	
APPROVED BY: Lary W. Wink TITLE DATE DEC 0 6 2007	
Conditions of Approval (if any)	