

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5402 688-68184. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 1580' FWL UL "F" Sec 26, T24S, R37E5. Lease Serial No
NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Jack B-26 #7

9. API Well No.
30-025-3853110. Field and Pool, or Exploratory Area
Justice; Tubb-Drinkard; Justice; Blinebry11. County or Parish, State
Lea
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company Respectfully requests approval to downhole commingle production in the Justice; Tubb-Drinkard and Justice; Blinebry pools. Both pools are pre-approved for downhole commingling in New Mexico's statewide rules. The Justice; Tubb-Drinkard zone is perforated at 5940' - 6116' and the Justice; Blinebry zone is perforated at 5163' - 5627'. Commingling will not reduce the value of the total remaining production.

On 4/9/07 pushed RBP to 6410'. Producing from 2 separate zones. ConocoPhillips tested the Justice; Blinebry & Tubb-Drinkard zone on 4/18/07 with 43 BO, 229 MCF and 52 BW. The subtraction method was used to allocate production between the Tubb-Drinkard and Blinebry zones based on the well tests.

Justice; Blinebry is reported under (34200) @ 70% (Oil) 80% (Water) 81% (Gas)

Justice; Tubb-Drinkard is reported under (35280) @ 30% (Oil) 20% (Water) 19% (Gas)

Attached is a copy of the approved Notice of Intent that was approved by NMOCD on May 17, 2007. Form 3160-5 is being submitted to the New Mexico Oil Conservation Division for State approval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Gay Thomas

Title Regulatory Technician

Signature

Date 10/29/2007

ACCEPTED FOR THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

Date

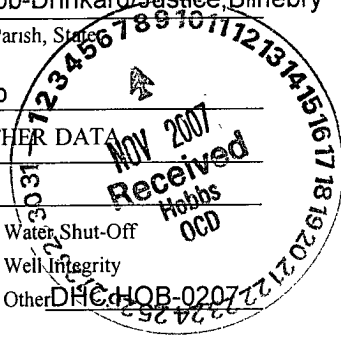
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

DAC-HOB
0207

Jack B-26 #7-Production Allocation Report

Opetator: ConocoPhillips
 API #: 3002538531
 Surface Location: SEC 26, R37E, T24S
 Formations completed: Blinebry and Tubb
 Allocation is based on production tests

PRODUCTION TEST---Tubb stabilized test from 2/21/07 to 2/26/07

Date	Oil Prod	Water Prod	Gas Prod
	BBL/D	BBL/D	MCF/D
2/21/2007	21	15	71
2/22/2007	21	10	50
2/23/2007	19	23	43
2/24/2007	15	15	60
2/25/2007	20	7	50
2/26/2007	17	7	55
Average	18.83	12.83	54.83

PRODUCTION TEST---Blinebry and Tubb (commingled) stabilized test from 4/18/07 to 4/23/07

Date	Oil Prod	Water Prod	Gas Prod
	BBL/D	BBL/D	MCF/D
4/18/2007	58	93	296
4/19/2007	70	51	317
4/20/2007	70	68	285
4/21/2007	58	58	270
4/22/2007	58	58	270
4/23/2007	58	58	270
Average	62.00	64.33	284.67

CALCULATION--- of Blinebry allocation using subtraction method

Oil Prod	Water Prod	Gas Prod
BBL/D	BBL/D	MCF/D
43.17	51.50	229.83

CALCULATION---% allocation per formation

	Oil Prod	Water Prod	Gas Prod
Blinebry Allocation =	70%	80%	81%
Tubb Allocation =	30%	20%	19%

Since oil is the primary product the final allocation is Blinebry = 70% of total well production
 and Tubb = 30% of total well production

District PERMIAN	Field Name JUSTIS	API / UWI 3002538531	County LEA	State/Province NEW MEXICO
Original Spud Date 11/18/2006	Surface Legal Location SEC 26, Range 37E, T-24-S	E/W Dist (ft) 1,580.00	E/W Ref W	N/S Dist (ft) 2,310.00
			N/S Ref N	

Well Config: VERTICAL - Original Hole, 10/29/2007 12:39:27 PM

