Form 3160-5 (April2004)

DE BUREAU OF LAND MANAGEMENT

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INTEROTATED	
UNITEDSTATES	i
PARTMENT OF THE INTERIOR	
EPARTMENT OF THE INTERIOR	
TRUBATION LAND AGANIA OPAGENT \$28.82424 875.563	

CHAIDDY	NOTICES	AND	REPORTS	ON WELLS
SHMHRY	NULLES	ANII	REPURIS	UNA AALI IS

FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

5. Lease Serial No	
NM-0321613	
6. If Indian, Allottee or Tribe Name	

	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions of	n reverse side.	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well X Oil Well	Gas Well Other	8 Well Name and No.	
2. Name of Operator Conoco Phillips Company	,		Jack B-26 #7 9. API Well No.
3a. Address		o.(include area code)	30-025-38531
	6 #243 Midland TX 79705-5(#382)	000-0010	10. Field and Pool, or Exploratory Area Justice; Tubb-Drinkard/Justice; Blinebry
2310' FNL & 1580' FWL	c., T., R., M., or Survey Description) UL "F" Sec 26, T24S, R37E		11. County or Parish, State 189 10 17 12 13 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATAN 200
TYPE OF SUBMISSION		TYPE OF ACTION	EPOKT, OK OTHER DATING TO RECEIVED
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Deepen AlterCasing FractureT Casing Repair New Con. Change Plans Plug and A Convert to Injection PlugBack	struction Recomplete Abandon Temporarily Ab	well integrity Well integrity X Other DHC de QB - 02071
Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is ready. ConocoPhillips Compan Drinkard and Justice; Blistatewide rules. The Justice attacking rules. The Justice attacking rules at 5163' - 562 on 4/9/07 pushed RBP to Drinkard zone on 4/18/0	the work will be performed or provide the Bond Novolved operations. If the operation results in a munal Abandonment Notices shall be filed only after by for final inspection.) y Respectfully requests approval inebry pools, Both pools are prestce; Tubb-Drinikard zone is perfect. Commingling will not reduce to 6410'. Producing from 2 separ	lo on file with BLM/BIA. Requitiple completion or recompletion all requirements, including reclarate downhole commingly approved for downhole rated at 5940' - 6116' at the value of the total reate zones. ConocoPhill W. The subraction me	and the Justice;Blinebry zone is
Justice; Blinebry is report	·	80% (Water) 81% (Ga	as)
Justice; Tubb-Drnkard is	reported under (35280) @ 30%	o (Oil) 20% (Water) 19	9% (Gas)
Attached is a copy of the Form 3160-5 is being su	e approved Notice of Intent that w	as approved by NMOC onservation Division for	D on May 17, 2007. State approval. D HC-
 I hereby certify that the forepoint Name (Printed/Typed) Gay Thomas 	going is true and correct	Title Regulatory Tec	D 2 E
Gay Monas		The Regulatory rec	AS S
Signature Jay	homas	Date 10/29/2007	
ACCEPTED F	OTHIS SKACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by /\$/ DA\	JD R. GLASS	Title	Date
certify that the applicant holds lega which would entitle the applicant	attached. Approval of this notice does not warr il or equitable title to those rights in the subject to conduct operations thereon	lease Office	
Title 18 U.S C. Section 1000 And Ti States any false, file Hibbs GL Fraud	le 43k/SS Section 1212, make it a crime for a Men Statements or representations as to any	ny person knowingly and willfully matter within its jurisdiction.	to make to any department or agency of the United

Jack B-26 #7-Production Allocation Report

Opetator:

ConocoPhillips

API #:

3002538531

Surface Location:

SEC 26, R37E, T24S

Formations completed:

Blinebry and Tubb

Allocation is based on production tests

PRODUCTION TEST---Tubb stabilized test from 2/21/07 to 2/26/07

Date	Oil Prod	Water Prod	Gas Prod
-	BBI/D	BBL/D	MCF/D
2/21/2007	21	15	71
2/22/2007	21	10	50
2/23/2007	19	23	43
2/24/2007	15	15	60
2/25/2007	20	7	50
2/26/2007	17	7	55
Average	18.83	12.83	54.83

PRODUCTION TEST---Blinebry and Tubb (commingled) stabilized test from 4/18/07 to 4/23/07

Date		Oil Prod		Water Prod		Gas Prod	
		BBI/D		BBL/D		MCF/D	
4/18	/2007		58		93		296
4/19	/2007		70		51		317
4/20	/2007		70		68		285
4/21	/2007		58		58		270
4/22	/2007		58		58		270
4/23	/2007		58		58		270
Average		_	62.00	64	.33		284.67

CALCULATION--- of Blinebry allocation using subtraction method

Oil Prod	Water Prod	Gas Prod
BBI/D	BBL/D	MCF/D
43.17	51.50	229.83

CALCULATION --- % allocation per formation

公益的企业。 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Oil(Prod) Water Rrod Gas Prod
BlinebryAllocation	数70% 20% 20% 20% 20% 20% 20% 20% 20% 20% 20%
Tubb Allocation=	图 20%

Since oil is the primary product the final allocation is Blinebry = 70% of total well production and Tubb = 30% of total well production

CURRENT SCHEMATIC

ConocoPhillips JACK B-26 07 State/Province County District Field Name PERMIAN **NEW MEXICO** 1 FA 3002538531 JUSTIS N/S Ref N/S Dist (ft) E/W Dist (ft) E/W Ref Original Spud Date Surface Legal Location 2,310.00 W 1,580.00 SEC 26, Range 37E, T-24-S 11/18/2006 Well Config: VERTICAL - Original Hole, 10/29/2007 12:39:27 PM ftKB Schematic - Proposed Schematic - Actual (MD) 3-1, Polished Rod Sinker Bar, 1 1/2, -25, -38 26 0 -8 2-1, Polished Rod Sinker Bar, 1 1/2, -8, 1 26.0 3-2; Sucker Rod-GUIDED, 27/8; 1; 8:0 🕬 12 2-2, Sucker Rod GUIDED, 7/8, 18, 8.0 1-1, Casing Joints, 13 3/8, 12.715, 12, 18 48 0 26 3-3, Sucker Rod FH BOXES, 7/8, 9, 50 1 225 0 2-3, Sucker Rod FH BOXES, 7/8, 26, 3-1, Tubing, 2 7/8, 2.441, 13, 260 1,225.0 1,490.0 2-1, Tubing, 2 7/8, 2.441, -38, 1,540.0 869 2-1, Casing Joints, 8 5/8, 8.097, 12, 896.7 902 2-2, Insert Float Shoe, 8 5/8, 8.097, 909, 932 949 2-3, Casing Joints, 8 5/8, 8 097, 909, 43 2 2-4, Guide Shoe, 8 5/8, 8.097, 952, 1.2 953 1,191 1,251 3-4, Sucker Rod SH BOXES, 7/8, 1,234, 1,502 1.275.0 2-4, Sucker Rod SH BOXES, 7/8, 1,251, 1,688 1,275.0 2,362 2,397 2-2, TubingPOLY LINED, 2 7/8, 1.990, 2,415 1.502, 4,284,2 3-2, TubingPOLY LINED, 2-7/8, 3-5, Sucker Rod, 3/4, 2,509, 3,500 0 2,509 1.990, 1,503, 3,533.7 245-Sucker-Rod---9/4--2-526--9-500-0 3-3, Tubing POLY LINED SUB, 2 4,118 3-1, Casing Joints, 5 1/2, 4.892, 12, 7/8, 1.990, 5,036, 8:1 4.912.2 4.813 3-2, MARKER JOINT, 5 1/2, 4 892, 4,924, 3-4, Tubing POLY LINED, 2 7/8, 4,968 1.990, 5,045, 62:5 43.4 3-5, Anchor/catcher POLY LINED, 5,045 Perforated, 5,163-5,190, 3/13/2007 4.900, 1.990, 5,107, 2.7 5,110 Perforated, 5,200-5,227, 3/13/2007 Perforated, 5,256-5,260, 3/13/2007 5,190 Perforated, 5,292-5,301, 3/13/2007 5,227 Perforated, 5,320-5,329, 3/13/2007 Perforated, 5,487-5,490, 3/13/2007 5,260 Perforated, 5,623-5,627, 3/13/2007 5,301 2-3, Tubing POLY LINED SUB, 2 7/8, 1 990, 5,786, 8,1 5,329 2-4, TubingPOLY LINED, 2 7/8, 1.990, 5,490 5,794, 62,5 3-6. TubingPOLY LINED, 27/8, 2-5, Anchor/catcher POLY LINED, 2 7/8, 5,627 1.990, 5,110, 1,093.2 5,857, 2.7 5,786 3-3, Casing Joints, 5 1/2, 4 892, 4,968, 5,794 3-4, MARKER JOINT, 5 1/2, 4.892, 5,896, 5,857 Perforated, 5,940-5,945, 12/27/2006 2-6, TubingPOLY LINED, 2 7/8, 1.990, 5,860 5,938 5,859, 342.7 3-6, Sinker Bar w 6 -2' centralized subs, 1 5,945 1/2, 6,009, 162.0 2-6, Sinker Bar, 1 1/2, 6,026, 150 0 5,999 Perforated, 6,096-6,116, 12/27/2006 6,026 3-7, Rod Insert Pump 2X1.5X24-5 RHBC, 6,116 1 1/2, 6,171, 24 0 2-7, Rod Insert Pump 2X1.5X24-5 RHBC, 6,140 1 1/2, 6,176, 24 0 3-8, Gas Anchor/Dip Tube SS, 1, 6,195, 6,142 6,176 2-7, Pump Seating Nipple, 2 3/8, 1.780, 6,200 6,202, 11 3-7, Pump Seating Nipple, 2 3/8, 2-8, Notched collar, 2 3/8, 6,203, 0.4 6,203 1.780, 6,203, 1.1 2-8, Gas Anchor/Dip Tube SS, 1, 6,200, 3-8, Slot. bull plug Mud anchor, 6,204 2.900, 3.500, 6,204, 30.0 3-5, Casing Joints, 5 1/2, 4.892, 5,938, 6,208 3-9, Bull Plug, 2.900, 6,234, 0.3 671.8 3-6, Float Collar, 5 1/2, 6.610, 1.1 6,235 3-7, Casing Joints, 5 1/2, 4.892, 6,611, 6,611 43 5 3-8, Float Shoe, 5 1/2, 6,655, 1 4 6,656 6,665 Report Printed: 10/29/2007 Page 1/1