

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

000-400BS

FORM APPROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
Surface: 1980 FNL & 1980 FEL, Unit G Bottom Hole: 1880 FNL & 1980 FEL, Unit G
SEC 28 T26S R35E

5 Lease Serial No.

NMM-97910

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Well Name and No.

Arena Roja Federal Unit 6

9 API Well No.

30-025-27752

10 Field and Pool, or Exploratory

Strawn

12 County or Parish 13. State

Lea

NM

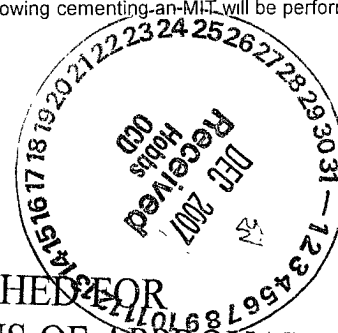
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully submits the following proposal for running the tie back string.

The existing 7 3/4" liner is set at 13,100' to 16,460'. Devon Energy proposes to run a string of 7 5/8", 39#, P110, FJL casing from surface and tying into the existing liner assembly at 13,100'. This string will be cemented a minimum of 300' above the cut point of the 9 5/8" casing. Following cementing an MIT will be performed.



SEE ATTACHED FOR
CONDITIONS OF APPROVAL
(Revised)

14. I hereby certify that the foregoing is true and correct.

Signed

Name **Norvella Adams**
Title **Sr Staff Engineering Technician**

Date **APPROVED 11/14/2007**

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Date **NOV 29 2007**

Note: To U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

WESLEY W. INGRAM
PETROLEUM ENGINEER

*See Instruction on Reverse Side

GWW

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Devon Energy Production Company, LP
LEASE NO.:	NMNM-97910
WELL NAME & NO.:	Arena Roja Federal Unit 6
SURFACE HOLE FOOTAGE:	1980' FNL & 1980' FEL
BOTTOM HOLE FOOTAGE:	1880' FNL & 1980' FEL
LOCATION:	Section 28, T. 26 S., R 35 E., NMPM
COUNTY:	Lea County, New Mexico

I. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

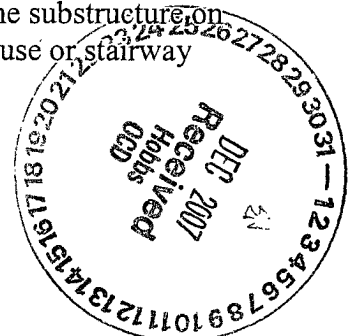
The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 393-3612

1. **Although Hydrogen Sulfide has not been reported in this section, it is always a potential hazard. If Hydrogen Sulfide is encountered, please report measured amounts to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.



B. CASING RE-ENTRY

1. The **20 inch surface casing is existing and is set at 1505' and cemented to surface.**
2. The **13-3/8 inch intermediate casing is existing and is set at 5200' and cemented to surface.**
3. The **9-5/8 inch production casing is existing and is set at 13500' with TOC at 7080'.**
4. The **existing 7-3/4 inch production liner is set from 13,100' to 16,460 feet and cemented to top of liner (13100'). If the well bore is suitable for a sidetrack, additional 7-5/8" casing will be run to the existing 7-3/4" and then cemented with TOC to extend a minimum of 300' above the cut point on the 9-5/8" casing. Operator shall provide method of verification. The 7-3/4" casing becomes the second intermediate string.**

An MIT is to be performed on the 7-3/4" casing string after it is reconnected.

Formation below the 7-3/4" shoe to be tested according to Onshore Order 2.III.B.1.i.

If the well bore is not suitable for a sidetrack, contact the BLM to design an adequate plugging procedure.

The Pennsylvanian section could be over pressured.

5. The minimum required fill of cement behind the **5" production liner if for cement to extend to the top of the liner at approximately 12,800 feet. Operator shall provide method of verification.**
6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-3/4" intermediate casing shoe shall be 10,000 (10M) psi.**

