

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No	30-025-34577
5 Indicate Type of Lease	☒ STATE ☐ FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well	☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other <u>Convert to SWD; Admin Order SWD-1077</u>
b Type of Completion	☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resvr., ☐ Other

7. Lease Name and Unit Agreement Name	Caballo 9 State
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2 Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP
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8 Well No	1
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3 Address of Operator	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198
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9 Pool name or Wildcat	SWD; Bell Canyon & Cherry Canyon Delaware
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4 Well Location	Unit Letter <u>E</u> <u>1650</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line
Section	<u>9</u> <u>23S</u> Township <u>23S</u> Range <u>34E</u> NMPM County <u>Lea</u>

10 Date Spudded	11 Date T D Reached	12 Date Completed	13 Elevations (DR, RKB, RT, GL)*	14. Elev. Casinghead
3/23/1999	5/22/1999	11/3/07-SWD 5/22/99-orig cmpl	3419' GL; 3434' KB	

15 Total Depth. MD	16 Plug Back T D	17 If Multiple Compl	How Many	18 Intervals	Rotary Tools	Cable Tools
13,450	7,183	Zones	No	Drilled BY	X	

19. Producing Intervals(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
Converted to SWD 5060' - 7020' Delaware Bell & Cherry Canyon	No

21 Type Electric and Other Logs Run	22. Was Well Cored
No new logs	No

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
20"	94	730	26"	1525 Sx to surf	
13-3/8"	61	2265	17-1/2"	1260 Sx to surf	
9-5/8"	40	5012	12-1/4"	2250 Sx. Toc 1400 (TS)	
7"	26 & 32	11800	8-1/2"	1250 Sx. Toc 3750 (TS)	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Size	Depth Set	Packer Set
				3-1/2" poly core	5006	5000

26 Perforation record (interval, size, and number)	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
	Depth Interval	Amount and Kind Material Used
5060-5080; 5130-5150; 5162-5170; 5226-5232 (.35", 54 holes) (Delaware Bell Canyon SWD)	5060-5232	4000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/196 bbls 25# linear gel
5364-5380; 5432-5452; 5580-5590 (.35", 46 holes) (Delaware Bell Canyon SWD)	5364-5590	4000 gals 15% HCl + 62000 gals spectra star 2500 w/160000# 16/30 white sand, flushed w/208 bbls 25# linear gel
5860-5870; 5908-5912; 6000-6007; 6288-6294; 6360-6366; 7014-7020 (.35", 39 holes) (Delaware Cherry Canyon SWD)	5860-7020	3000 gals 15% HCl + 48000 gals spectra star 2500 w/123000# 16/30 white sand, flushed w/227 bbls 25# linear gel
8494-8496; 8505-8508; 8514-8531 (2 spf, 47 holes) (Bone Spring)	8494-8531	2000 gals 15% NEFE, 10000 gals gelled 20% NEFE
11800-11932; Open Hole Strawn	11800-12250	5000 gals NEFE Acid w/1000 SCF/N2 bbl
11933-12250; Open Hole Atoka		

28 PRODUCTION	Date First Production	Production Method (Flowing, Gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-In)				
			11/3/07-Salt Water Disposal				
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
	24		Period				#DIV/0!
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By
NA	

30 List Attachments	
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Wellbore schematic	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
SIGNATURE <u>Ronnie Slack</u> Printed Name <u>Ronnie Slack</u> Title <u>Engineering Technician</u> DATE <u>11/20/2007</u>	
E-mail Address <u>Ronnie.Slack@dvn.com</u>	

Non-Well Pod # 2836960

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: CABALLO 9 STATE #1		Field: ANTELOPE RIDGE	
Location: 1650' FNL & 660' FWL; SEC 9-T23S-R34E		County: LEA	State: NM
Elevation: 3419' GR; 3434' KB		Spud Date: 3/23/99	Compl Date: 5/22/99
API#: 30-025-34577	Prepared by: Ronnie Slack	Date: 11/20/07	Rev: 5/8/07

CONVERTED TO SWD
Commenced Injection 11/3/07

26" Hole
20", 94#, J55/H40, STC, @ 730'
 Cemented w/1525 Sx to surface

17-1/2" Hole
13-3/8", 61#, J55, BT&C, @ 2,265'
 Cemented w/ 1260 Sx Circulated.

12-1/4" Hole
9-5/8", 40#, N80, J55, K55, ST&C, @ 5,012'
 Cemented w/2250 Sx TOC @ 1400' (Temp Survey 4/9/99)

DELAWARE BELL CANYON-SWD (9/15/07)
 5060'-5080'; 5130'-5150'; 5162'-5170'; 5226-5232'

DELAWARE BELL CANYON-SWD (9/11/07)
 5364'-5380'; 5432'-5452'; 5580'- 5590'

DELAWARE CHERRY CANYON - SWD (9/6/07)
 5860'-5870'; 5908'-5912'; 6000'-6007'
 6288'-6294'; 6360'-6366'; 7014'-7020'

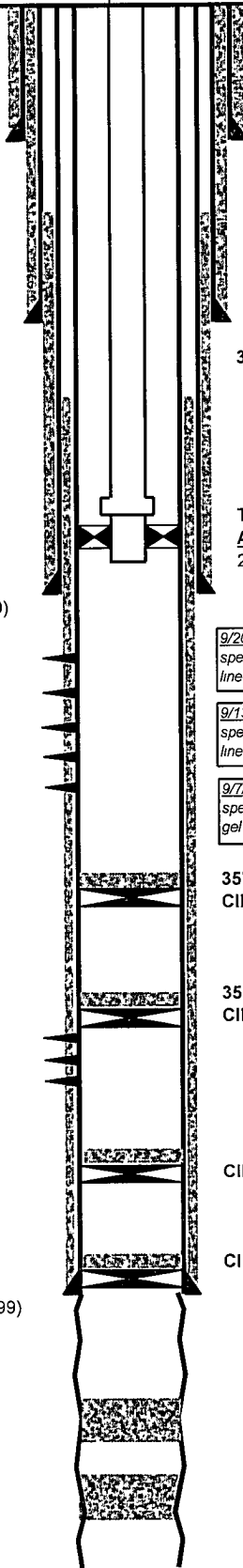
BONE SPRING (3/20/01)
 8494' - 8496'
 8505' - 8508'
 8514' - 8531'

3/22/01 acidized w/2000 gals 15% NeFe

8-1/2" Hole
7", 26# & 23#, S95, LT&C, @ 11,800'
 Cemented w/1250 Sx TOC @ 3750' (Temp Survey 4/23/99)

STRAWN (open hole 11800-11932) (5/22/99)
ATOKA (open hole 11933-12250) (5/22/99)

6-1/8" Open Hole 11,800' to 13,450'



3-1/2", 9.3#, L80, western falcon poly core tubing

T2 On/Off tool w/2.25 F Nipple
Arrowset 1X Nickel coated packer @ 5,000' (9/25/07)
 2-7/8" x 4' blast jt, 1 87" R nipple, Entry guide. EOT @ 5006'

9/20/07 Acid fraced 5060-5232 w/4000 gals 15% HCl + 48000 gals
 spectra star 2500 w/123000# 16/30 white sand, flushed w/196 bbls 25#
 linear gel Avg 59 bpm, 1656 psi

9/13/07 Acid fraced 5364-5590 w/4000 gals 15% HCl + 62000 gals
 spectra star 2500 w/160000# 16/30 white sand, flushed w/208 bbls 25#
 linear gel Avg 60 bpm, 1341 psi

9/7/07 Acid fraced 5860-7020 w/3000 gals 15% HCl + 48000 gals
 spectra star 2500 w/123000# 16/30 white sand, flushed w/227 bbls linear
 gel Avg 58 bpm, 1500 psi

35' cement (9/6/07)
 CIBP @ 7218' (9/6/07)

35' cement (9/6/07)
 CIBP @ 8455' (9/6/07)

CIBP @ 8900' w/35' cement on top (3/20/01)

CIBP @ 11800' w/35' cement on top (3/20/01)

40 Sx Cement plug: 12,250' - 12,450' (5/9/99)

35 Sx Cement plug: 12,700' - 12,900' (5/9/99)

13,450' TD