

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )		WELL API NO. 30-025-36715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
4. Well Location Unit Letter <u>E</u> : 2228 feet from the <u>NORTH</u> line and <u>524</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>24</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789 GR		9. OGRID Number <u>147179</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Trinity; Wolfcamp
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TA w/MIT chart. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/27/07. Release anchor, POOH w/293 jts 2 7/8 L-80 tbg, lay down BHA. RU wireline, PU 5-1/2 CIBP set @ 9100 w/35' cmt on plug.

11/28/07. Finish in the hole w/ 2 7/8 tbg, tag PBTD @ 9064, PU 2' break circulation w/165 bbls pkr fluid, circ hole w/216 bbls total. Pressure up on csg and plug to 750 psi, held 15 mins w/no leak off, TOOH, laying down (291) jts 2 7/8 L-80 tbg, ND BOP, set flange, load csg w/20 bbls pkr fluid, pressure to 500 psi.

11/30/07. Casing pressure 575 psi, blew down, pressure to 500 psi, fun chart for 1-1/2 hrs. Clean location and RD well service unit. Well is TA. Original chart attached.

This Approval of Temporary  
Abandonment Expires 11/30/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 12/04/2007

Type or print name Shay Stricklin

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

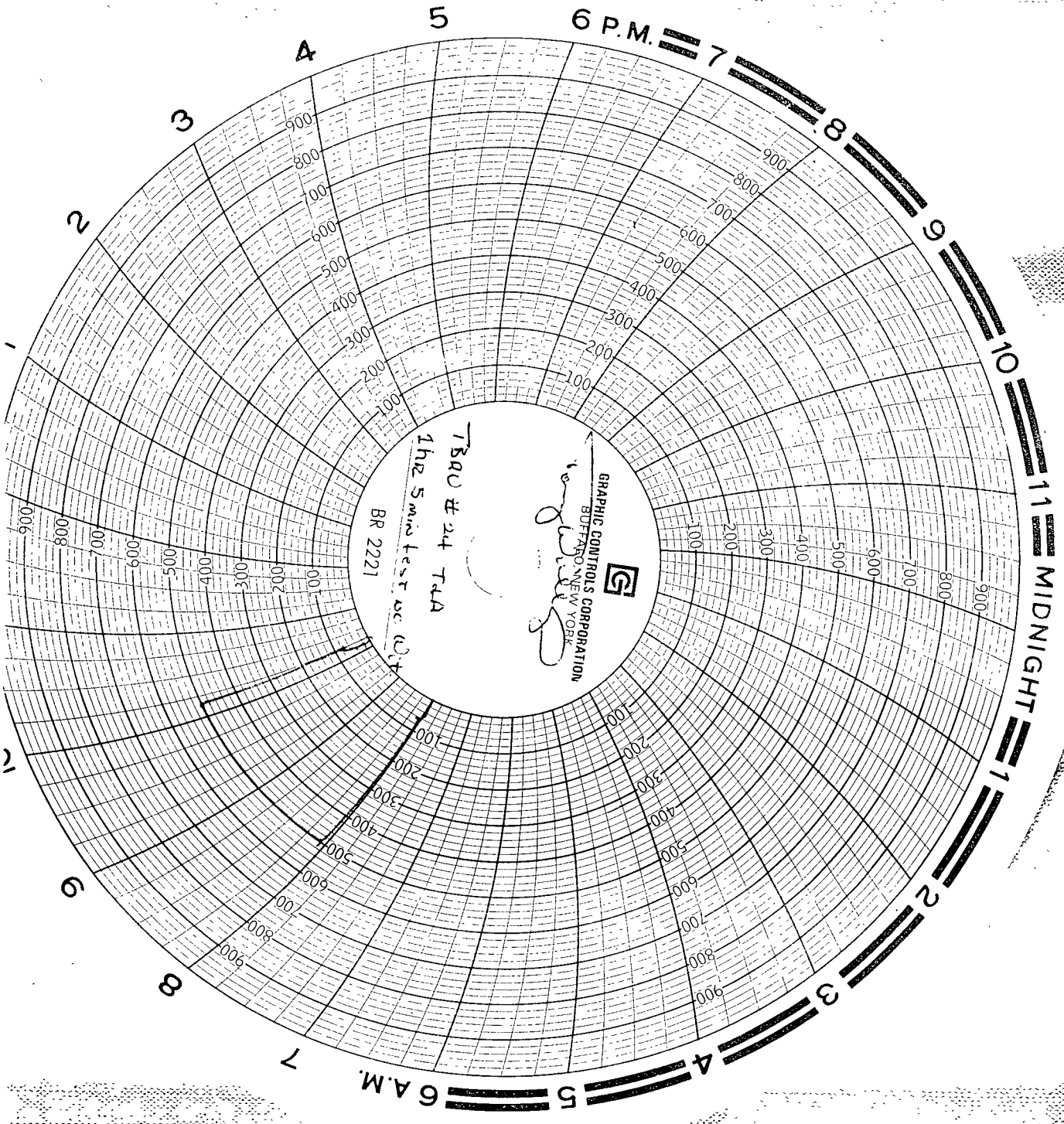
For State Use Only

OCD FIELD REPRESENTATIVE W/STAFF MANAGER

DEC 07 2007

APPROVED BY: Gary W. Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

TBAU #24 T4A  
1hr 5 min test ac w/4  
BR 2221