

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36715
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chesapeake Operating Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit
4. Well Location Unit Letter <u>E</u> : 2228 feet from the <u>NORTH</u> line and <u>524</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>24</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789 GR		9. OGRID Number <u>147179</u>
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Trinity; Wolfcamp
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to TA this well per the attached procedure. An MIT test w/chart will follow.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Tech. DATE 11/20/2007

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 07 2007
Conditions of Approval (if any):



**TBAU 24
TA Procedure
Lea County, New Mexico**

Date: November 19, 2007

Location: 2,228' FNL & 524' FWL Sec. 26-T12S-R38E

Production Casing: 5 1/2", L-80, 17#, 0-9,800', ID-4.892", Drift-4.767", Burst-7,740#

Tubing: 2-7/8", 6.5#, J-55 tubing

PBTD/TD: 9,752' / 9,800'

Existing Perfs: Wolfcamp 9,123' – 9,165'

Procedure

1. MIRU workover rig. Secure pumping unit and POOH w/ 1-1/4 and 1" fiberglass sucker rods, 1-1/2" pump and BHA.
2. ND WH. NU BOP. TOH w/ 2-7/8" production tubing.
3. RU wireline unit. RIH and set CIBP @ 9,100'. RDMO wireline unit.
4. TIH w/tbg and circulate packer fluid. Test plug to ensure it is set properly. TOH with tubing and LD.
5. Notify NM OCD and perform MIT test.
6. RDMO workover rig.



Chesapeake Energy Corporation

CST Daily Production Report

Zone: TBAU 24

1/1/1900 - 11/17/2007

Page 1 of 1

Zone : TBAU 24

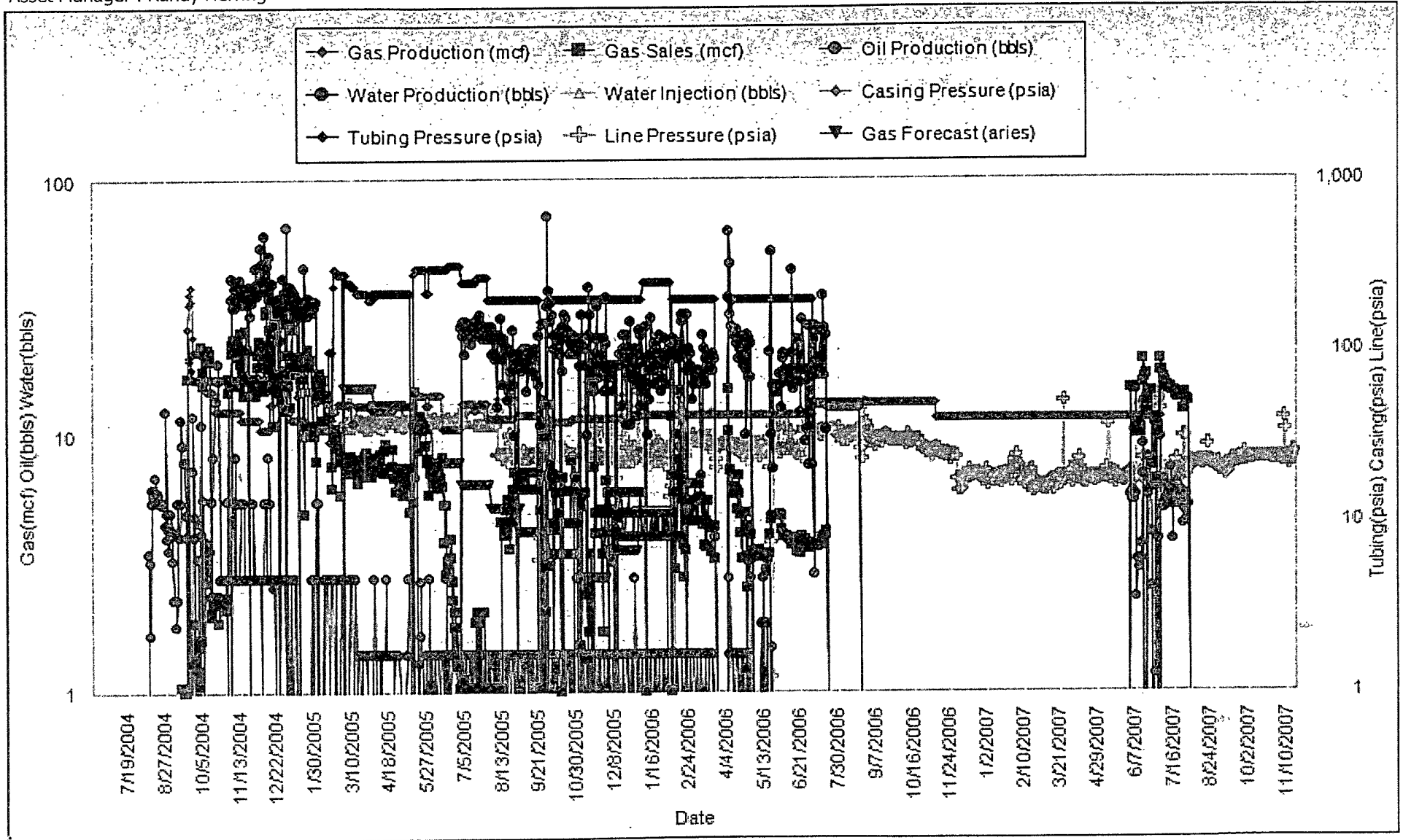
in Route : HOB-NM-Route 16- Kelly Dobbs

Asset Manager : Randy Herring

Cumulative Gas (MCF) : 5,644

Cumulative Oil (BBL) : 1,324

Cumulative Water (BBL) : 10,235





Current Wellbore Schematic

TBAU 24

Field: TRINITY
County: LEA
State: NEW MEXICO
Elevation: GL 3,789.00 KB 3,808.00
KB Height: 19.00

Location: SEC 26, 12S-38E, 2228 FNL & 524 FWL

Spud Date: 6/11/2004
Initial Compl. Date:
API #: 3002536715
CHK Property #: 819507
1st Prod Date:
PBD: Original Hole - 9752.0
TD: 9,800.0

