Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	ral Resources	WELL API NO. May 27, 2004
District II ON CONCEDIA TION DIVIGION		DIVISION	30-025-37054
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr, Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name ALBACORE 25 COM
PROPOSALS)  1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1
2. Name of Operator Chesapeake Operating Inc.			9. OGRID Number 147179
3. Address of Operator 2010 Rankin Hwy			10. Pool name or Wildcat 5 he. Bar
Midland, TX 79701		TOWNSEND; MISS, NORTH (GAS),	
4. Well Location			
Unit Letter N: 1310 feet from the SOUTH line and 1350 feet from the WEST line  Section 25 Township 16S Range 6E NMPM CountyLEA			
Section 25 Township 16S Range 16E NMPM CountyLEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
OTHER:	П	OTHER:TA w/MIT	C chart [X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
11/22/07. POOH w/ tbg and BHA, RU gray WL, PU 5 1/2 CIBP, POOH to 11400, RU PU CIBP, RIH to 11790, set CIBP, POOH, PU 3 1/2 dump bailer, RIH, dump 2 sx cmt on top of CIBP, POOH, RD Gray WL. 11/27/07. PU notched collar TIH w/tbg to 11765 RU rev. Unit displace hole w/290 bbls 2% KCL. Pkr fluid test csg to 550# (OK), TOH laying down 2 3/8 tbg.			
11/28/07. TOH laying down 2 3/8 NDBOP & NUWH run MIT test to 565# (OK), clean location. Well is TA, chart is attached.			
			234567897077233144 EC 2007 Received Hobbs OCD
			10,2
		, /	DEC 2007 SE
	- T-mnoraN	11/28/12	Received #
Th	s Approval of Temporary	11 CO	ACC HODDS 67
This Approval of Temporary 1/28/12 Abandonment Expires			\2. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE	e May TITLE Reg	gulatory Tech.	DATE 12/04/2007
Type or print name Shay Stricklin  E-mail address:sstricklin@chkenergy.com  Telephone No. (432)687-2992			
For State Use Only  OC FELD REPRESENTATIVE INSTAFF MANAGEMENT OF THE PROPERTY			
9/	)	representative i	IITL () / ZUU
APPROVED BY:			

