Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Class II Injection

8. Well Number 001

2. Name of Operator
DCP Midstream, LP

9. OGRID Number
36785

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

10. Pool name or Wildcat
Wildcat

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type_____Depth to Groundwater__<50 ft_____Distance from nearest fresh water well_>1000 ft__ Distance from nearest surface water_>1000ft____

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/20/07 the 7" 26 ppf L-80, FJ casing was cemented in place at 9120 ft RKB by Halliburton. (See attached Cement Job Report) Stage 1 Lead consisted of 625 Sx of Halliburton Light Premium with 0.5% LAP-1, 5 lbm Gilsonite, 0.3% CFR-3, 0.2% HR-7, and 0.25 lbm D-Air 3000. Stage 1 Tail consisted of 485 Sx of POZ Premium 50/50, with 1 lbm LAP-1, 0.5% CFR-3, and 0.25 lbm D-Air 3000. Bumped plug, bled pressure, held ok. Partial returns towards end of job. WO cement 6 hours before Stage 2.

An external casing packer (ECP) was inflated at 5698 ft and a DV tool opened at 5686 ft. Stage 2 Lead consisted of 360 Sx of Interfill H with 1 lbm Pheno Seal blend. Stage 2 Tail consisted of POZ Premium 50/50, with 1 lbm LAP-1, 0.5% CFR-3, and 0.25 lbm D-Air 3000. Dropped bomb to close DV tool, bled pressure, held ok. Full returns throughout Stage 2. Circulated approximately 87 bbls of cement to reserve pit. (Pressure test of casing and Cement Bond Log will be conducted at a later date.)

NOV 2007
Received
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Tony R Lee TITLE Asset Manager DATE 11-29-07

Type or print name Tony R Lee E-mail address: TLEE@dcpmidstream.com Telephone No. 303-706-1442

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 07 2007

Conditions of Approval (if any):

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		*Inhibitor*		Conc		Sand Type		*Size*		*Qty*	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	SUPER FLUSH 102	SUPER FLUSH 102 - SBM (12200)	1,000.00	Gal	9.4	.0	.0	4	
2	1st Stage Lead Halliburton Light Premium	HALLIBURTON LIGHT PREMIUM - SBM (12311)	625.0	sacks	12.7	1.9	9.87	7	9.87
	0.5 %	LAP-1 (100012766)							
	5 lbm	GILSONITE, BULK (100003700)							
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.2 %	HR-7 (100005055)							
	0.25 lbm	D-AIR 3000 (101007446)							
	9.868 Gal	FRESH WATER							
3	1st stage tail Cement Premium 50/50 Poz	POZ PREMIUM 50/50 - SBM (12302)	485.0	sacks	14.8	1.16	5.06	6	5.06
	5.061 Gal	FRESH WATER							
	1 lbm	LAP-1 (100012766)							
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.25 lbm	D-AIR 3000 (101007446)							

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Second Stage Lead Interfill H	INTERFILL H - SBM (14238)	360.0	sacks	11.5	2.8	16.75	7	16.75
	16.749 Gal	FRESH WATER							
	1 lbm	PHENO SEAL - BLEND - 40 LB (101342230)							
2	Second Stage Tail Premium 50/50 Poz	POZ PREMIUM 50/50 - SBM (12302)	510.0	sacks	14.8	1.16	5.06	6.5	5.06
	5.061 Gal	FRESH WATER							
	1 lbm	LAP-1 (100012766)							
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	0.25 lbm	D-AIR 3000 (101007446)							

Calculated Values		Pressures		Volumes					
Displacement	347.2	Shut In: Instant		Lost Returns		*Cement Slurry*	312	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	337.5	Treatment	
Frac Gradient		15 Min		Spacers	44	Load and Breakdown		Total Job	693.5

Rates

Circulating		*Mixing*	7	*Displacement*	7	Avg. Job	7

Cement Left In Pipe	Amount	*83.56 ft*	*Reason*	Shoe Joint

Frac Ring # 1 @	*ID*	*Frac ring # 2 @*	*ID*	*Frac Ring # 3 @*	*ID*	*Frac Ring # 4 @*	*ID*

The Information Stated Herein Is Correct	***Customer Representative Signature***