District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title CHRIS WILLIAMS

State of New Mexico **Energy Minerals and Natural Resources**

office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and p	roduction	facilities.	submit to
appropriate NMOC For downstream f	D District	Office.	-
For downstream f	acilities, s	ubmiùto-S	MULT

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure				
Is pit or below-grade tank covered by a "general plan"? Yes \(\sum \) No \(\sum \)				
Type of the total and the tota				
Operator: Pride Energy Company Telephone:	918-524-9200 e-mail address: larrym@	11 " 1100		
Address: P O Box 701950 Tulsa, OK 74170-1950		\Eo		
Facility or well name: East Saunders Unit #1 API #: 30-025-01871 U/L or Qtr/Qtr F Sec 12 T 148720>B-34E-qt/V/				
County: <u>Lea</u> Latitude <u>33-07-15.5</u> Longitude <u>103-27-59.5</u> NAD: 1927 1983				
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐				
<u>Pit</u>	Below-grade tank			
Type: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material:			
Lined ☑ Unlined □	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic ☑ Thickness <u>12</u> mil Clay ☐				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points) XXX		
	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water.) $GW = 43^{\circ}$	100 feet or more	(0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points) XXX		
water source, or less than 1000 feet from all other water sources.)		(v points) AAA		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)		
angulon values, and porolina and optionical valorocarses.)	1000 feet or more	(0 points) XXX		
	Ranking Score (Total Points)	20 points		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicat	te disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	. (3) Attach a general de	escription of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y				
(5) Attach soil sample results and a diagram of sample locations and excavations.				
		ne drilling mud will be mixed with Fike		
Additional Comments: All excess drilling fluid will be removed. A burial pit will be excavated and lined with a 20 mil liner. The drilling mud will be mixed with Elke Environmental Solidification Product at a 20(mud) to 1(product) ratio to solidify the mud then placed in the burial pit. After all mud is removed the pit bottoms will be sampled				
Per NMOCD guidelines. The drilling pit will be backfilled with clean native soil and contoured to the surrounding area. A final report will be submitted after completion of				
The job.				
NMOCD Hobbs will be given 48 hrs notice before start of job and 48 hrs n	otice before testing.			
I hereby certify that the information above is true and complete to the best of has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the s , a general permit , or an (attached) alternati	e above-described pit or below-grade tank ve OCD-approved plan ⊠.		
Date: <u>12-10-07</u>				
Printed Name/Title Logan Anderson - Agent	Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				

Mis Williams