

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a Address
3303 N. A Street, Bldg. 6 #247, Midland TX 79705-5406

3b Phone No (include area code)
432-368-1244

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 1,650' FEL, Section 30, T-21-S, R-36-E, UL B

5 Lease Serial No
NM 62664

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Lockhart A-30 #3

9 API Well No.
30-025-04834

10 Field and Pool, or Exploratory Area
Eumont Yates 7 Rvrs QN (Pro Gas)

11 County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram.

11/12/07 Moved plugging equipment to location. Set steel working pit.

11/13/07 Notified NMOCD, Maxi Brown and BLM, Kathy at 8:00 a.m. Held tailgate safety meeting. MIRU Triple N rig #26 & plugging equipment. NU BOP. RIH w/ workstring, tagged PBD @ 3,231'. SDFN.

11/14/07 Notified NMOCD. Held safety meeting. Circulated hole w/ mud and pumped 35 sx C cmt 3,231 - 2,876'. PUH and pumped 25 sx C cmt 1,882 - 1,628'. POOH w/ tubing. Perforated casing @ 1,593'. RIH w/ packer to 1,254'. Loaded hole, set packer, and established rate of 2 BPM @ 600 psi. Squeezed 35 sx C cmt w/ 2% CaCl2 @ 1,593'. WOC and tagged cmt @ 1,430'. POOH w/ packer. SDFN due to wind.

11/15/07 Notified NMOCD. Held safety meeting. RU lubricator and tested to 1,500 psi, held. RIH w/ wireline and perforated casing @ 400'. POOH w/ wireline. ND BOP and NU wellhead, established circulation via perforations @ 400' and circulated 180 sx C cmt 400' to surface. RD

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

11/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Date

DEC 06 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

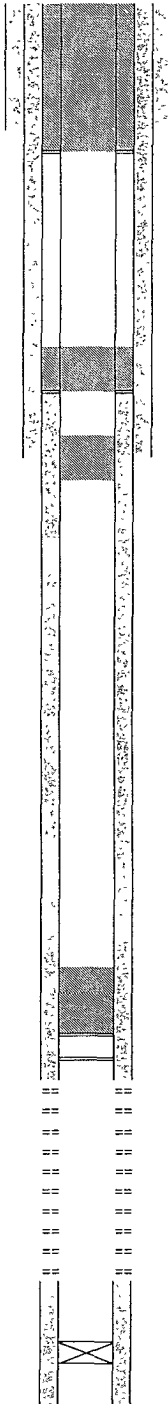
PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date November 26, 2007

RKB @ 3665'
DF @ 3664'
GL @ 3657'

Subarea Hobbs
Lease & Well No Lockhart A-30 No 3
Legal Description 330' FNL & 1650' FEL, NE/4 Sec 30, T-21-S, R-36-E
County Lea State New Mexico
Field Eumont Yates 7 Rvrs Queen (Pro Gas)
Date Spudded Oct 29, 1935 Rig Released Dec 14, 1935
API Number 30-025-04834
Status PLUGGED November 15, 2007



12-1/4" Hole

10-3/4" 40# LW @ 323' Cmt w/ 200 sx

TOC @ Surface

Perf/sqz'd 180 sx C cmt 400' to surface
circulated cement to surface

Stimulation History

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
3970-4022	12/17/35	Nitro	80 Quarts				
	7/1/39	Cleanout to TD					
	9/11/39	Install pumping unit					
	9/1/55	Change in pool designation from Eunice to Eumont					
	3/25/68	Sundry Notice to shut well in					
	1/8/91	Set 5-1/2" CIBP @ 3790'					
	2/26/96	Test CIBP @ 3790' to 1000#, perf 3271-3390 w/1 JSPF					
	2/27/96	Foam Frac	33,768	206,000	4420	1920	40.0
	3/12/96	SN @ 3311', test csg 500 psi, OK 1000 psi OK SN @ 3258'					
	3/13/96	Set RBP @ 3374'					
	3/18/96	Test 0 BO, 1 BW, 55 Mcf					
	3/28/96	Retrive RBP, RIH w/tubing, rods and pump					
	8/9/96	Change out pump, rod string and tubing					
	9/26/96	Change out tubing string					
	7/29/97	RI Tuboscope, replace tubing leak					
	10/17/97	Tubing leak, lay down tubing and rods, close well in, left 1 joint casing open to FL					
	10/2001	Shut-In					
	6/16/04	Set RBP @ 3225', test casing, release RBP					
	8/13/04	Pump 10 gals Biocide					
	2/22/06	Pump 10 gals Biocide					
	4/18/06	RIH w/5-1/2" RBP and set @ 3235'					

9-1/2" Hole

Perf/sqz'd 35 sx C cmt 1,593 - 1,430' TAG'D

Top of Salt @ +/- 1593' (Est)

5-1/2" TOC 1,530' calc

7-5/8" 26.4# @ 1,770' cmt'd w/400 sx, circ (?)

25 sx C cmt 1,882 - 1,628'

7-7/8" Hole

circulate plugging mud from PBDT

Base of Salt @ +/- 3030' (Est.)

35 sx C cmt 3,231 - 2,876'

tagged PBDT, circulated plugging mud

5-1/2" RBP @ 3235'

3271 3273 3275 3278
3286 3288 3290 3292
3294 3296 3298 3300
3302 3308 3310 3316
3321 3324 3326 3328
3330 3335 3340 3349
3352 3355 3360 3362
3364 3366 3368 3370
3372 3378 3380 3382
3384 3386 3390



PLUGS SET 11/12/07 thru 11/15/07

- 1) tagged PBDT, circulated plugging mud
- 2) 35 sx C cmt 3,231 - 2,876'
- 3) 25 sx C cmt 1,882 - 1,628'
- 4) Perf/sqz'd 35 sx C cmt 1,593 - 1,430' TAG'D
- 5) Perf/circulated 180 sx C cmt 400' to surface

Capacities

5-1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7-5/8" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft
10-3/4" 40# csg	1 815	ft/ft3	0 5508	ft3/ft
9-7/8" openhole	1 880	ft/ft3	0 5319	ft3/ft
6-3/4" openhole	4 024	ft/ft3	0 2485	ft3/ft

CIBP @ 3790'

Formation Tops

5-1/2" 17# @ 3,842' cmt'd w/400 sx, TOC 1,593' calc

OH 3842' - 4022'

3970'-4022' -- Shot w/80 Qts Nitro

PBDT 3235'
TD 4022'