

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36526 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-1904
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Lease Name or Unit Agreement Name Willie State Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		8. Well No. 2
2. Name of Operator Yates Petroleum Corporation		9. Pool name or Wildcat Wildcat Abo
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (575) 748-1471		
4. Well Location Unit Letter <u>I</u> : <u>1720</u> Feet From The <u>South</u> Line and <u>1280</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>12S</u> Range <u>35E</u> NMPM <u>Lea</u> County		
10. Date Spudded 4-21-05 RH 4-25-05 RT	11. Date T.D. Reached 6-13-05	12. Date Compl. (Ready to Prod.) 12-3-07
13. Elevations (DF& RKB, RT, GR, etc.) 4147' GR, 4167' KB		14. Elev. Casinghead
15. Total Depth 12816'	16 Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 		Rotary Tools 40-12816'
19. Producing Interval(s), of this completion - Top, Bottom, Name 		Cable Tools N/A
21. Type Electric and Other Logs Run Laterolog, CNL, BCS, CBL		20. Was Directional Survey Made No
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	422'
9-5/8"	36#, 40#	4310'
5-1/2"	17#	12816'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		25. TUBING RECORD SIZE DEPTH SET PACKER SET
26. Perforation record (interval, size, and number) 12103-12112' w/54 .42" holes; 12032-12053' w/126 .42" holes 10118-10134' and 10139-10144' w/21 holes 9336-9356' w/20 .40" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12103-12112' 1000 gal 7-1/2% MSA and balls 12032-12053' 3000 gal 7-1/2% Morrow acid w/135 balls 12032-12053' Frac w/42000 gal 40# Med. 40Q foam w/42000# 18/40 Ultraprop 10118-10144' 1500 gal 15% IC acid and 30 balls 9336-9356' 2000 gal 15% NEFE w/25 balls
28. PRODUCTION		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in) D&A		
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		
30. List Attachments Logs, Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>12-3-07</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	11168'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	11707'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2900'	T. L. Miss	12634'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4250'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5682'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	7096'	T. Delaware Sand		T.Todilto	T
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7860'	T. Rustler	2174'	T. Wingate	T
T. Wolfcamp	9382'	T. Morrow	12160'	T. Chinle	T
T. Upper Penn	10060'	T. Austin Cycle	12330'	T. Permian	T
T. Cisco (Bough C)	T. Chester Lm	12523'		T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology