

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,

Other \_\_\_\_\_

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" Street, Bldg. 6 #243 Midland TX 79705-5406

3.a Phone No. (Include area code)

(432)688-6818

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 1890' FNL &amp; 660' FWL

At top prod. interval reported below

At total depth

14. Date Spudded

10/28/2006

15. Date T.D. Reached

11/06/2007

16 Date Completed

☐ D & A☒ Ready to Prod.

11/07/2007

5. Lease Serial No.

LC 057210

6 If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

31422

8 Lease Name and Well No

MCA UNIT 397

9. API Well No.

30-025-37939 0051

10. Field and Pool, or Exploratory

MALJAMAR GRAYBURG/SAN ANI

11. Sec., T., R., M., on Block and

Survey or Area E: S-28,T-17S,R-32E

12. County or Parish

LEA

13. State

NEW MEXICO

17. Elevations (DF, RKB, RT, GL)\*

3973 GR. 3985 KB

18 Total Depth: MD 4460'  
TVD19. Plug Back T.D.: MD 4419'  
TVD20 Depth Bridge Plug Set: MD 3950'  
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
BCS; TDLD; HRLA22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16"	15-1/2 "	65#		80'				SURFACE	
	H 40								
12-1/4"	8-5/8"	24#		890'		540 SX C			
7-7/8"	5-1/2"	17# J55		4460'		POZ		SURFACE	
						1000 SX C			
						POZ			

24. Tubing Record

111 SX

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4106'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Rustler	812'		3184' - 3909"	6	3	OPEN
B) Yates	2248		4021'-4094'	10	4	OPEN
C) Grayburg	3480					
D) San Andres	3835					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3184' - 3909'	2500 GLS 15% FERCHEK, 3825 GLS GR-16
4021' - 4094'	12000 GLS SILVER STIM, 2500 GLS SILVER STIM W/3PPG PREM WHITE 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/21/07	09/30/07	24	→	22	232	0	39.7	.38	PUMPING
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI 110	400	→				1054	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS

DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

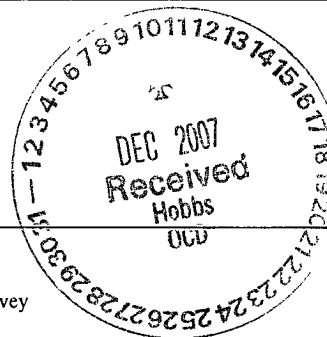
## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	775'
				TANSILL	1978'
				YATES	2118'
				SEVEN RIVERS	2443'
				QUEEN	3057'
				GRAYBURG	3580'
				SAN ANDRES	3835'

32. Additional remarks (include plugging procedure):



33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Gay ThomasTitle Regulatory Technician

Signature

Gay ThomasDate 12/03/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.