Form 3160-5 (August 2007)

(Instructions on page 2)

OCD-HOBBS UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM-98192

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

apandoned weii.	Use Form 3160-3 (A	ו (ערא) tor su	cn proposais	5.		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well Gas V				8. Well Name and No. TOMCAT 9 FEDERAL #1		
2. Name of Operator Roff Operating Company, LLC.					9. API Well No. 30-025-38342	
3a. Address 333 CLAY STREET, SUITE 4300 HOUSTON, TEXAS 77002	3b. Phone No. (include area code) 713-658-1038			10. Field and Pool or Exploratory Area Diamondtail; Delaware, Southwest		
4. Location of Well (Footage, Sec., T., SEC 9, T-23S, R-32E 660' FSL & 660' FWL)			11. Country or Parish, State Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing Casing Repair		en ure Treat Construction	Recla	ction (Start/Resume) mation nplete	Water Shut-Off Well Integrity ✓ Other Csg & Cmt
Subsequent Report	Change Plans		and Abandon	Temp	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Water	Disposal	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 7/7/07 Spudded well @ 7:30 pm. 7/8/07 Set 13-3/8" casing @ 1132'. Cemented Lead with 690 sks 35:65:6 POZ "C" + 2% CaCL + .125 lbs/sk CF. Cemented Tail with 250 sks Prem. "C" + 2% CaCL + .125 lbs/sk CF. Circulated 65 sks to reserve. Tested casing to 1200 psi - OK. WOC 29.5 hrs. 7/14/07 Set 8-5/8" casing @ 4569'. Cemeted Lead with 1250 sks 35:65:6 Class "C": POZ Bentonite. Cemented Tail with 200 sks Class "C". Circulated 215 sks to surface. WOC 25 hrs. 7/20/07 TD Reached @ 6:00 pm. 7/22/07 Set 5-1/2" casing @ 8800'. Cemented Lead with 450 sks 35:65 POZ "C" + .123 lbs/sk CF + 3 lbs/sk LCM-1 + 6% Gel-5. Cemented Tail with 310 sks 16:61:11 POZ "C" + SE-2 + 5% CaCL + .5% FL-52A.						
14. I hereby certify that the foregoing is tr						NOV 2007
Name (Printed/Typed) LINDSAY TRUESDE	ac and collect.		Title REGULA	TORY ANA	LYST (2)	Coivor 1
Signature Yudsay Musdell)	Date 10/22/2007		THE PERSON NAMED IN COLUMN TO PERSON NAMED I	CU CU
ACCEPTED FOR RECOMIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by S DAVID Conditions of approval, if any, are attached that the applicant holds legal or equitable tue intitle the applicant to conduct operations the	R. GLASS Oxporoval of this notice does le to those rights in the subject lereon.	not warrant or celease which wo	Title ertify uld Office		Da	ate
Title 18 U.S.C. Section 100AbitDTine 43-U	ASC Section 1212, make it a	crime for any pe	rson knowingly and	willfully to	make to any department	or agency of the United States any fals