

OCD-HOBBS

Serial No

NMNM-98192

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
TOMCAT 9 FEDERAL #1

3a. Phone No. (include area code)
713-658-1038

9 AFI Well No.
30-025-38342 0051

10. Field and Pool or Exploratory
Diamondtail: Delaware, Southwest

11	Sec., T., R., M., on Block and Survey or Area	SEC. 9, T-23S, R-32E
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12. County or Parish	13. State
Lea County	NM

17. Elevations (DF, RKB, RT, GL)*
3650' GL

et: MD
TVD

15	Date T.D. Reached
	07/20/2007

16. Date Completed	10/20/2007
<input type="checkbox"/> D & A	<input checked="" type="checkbox"/> Ready to Prod

19	Plug Back T.D.:	MD TVD 8719'
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20. Depth Bridge Plug Set:	MD	
	TVD	
22 Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit copy)

CBL-GR-CCL

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875"	8630'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BRUSHY CANYON	7310'	8550'	7310' - 7314'	.40	12	Open
B)			7380' - 7390'	.32	30	Open
C)			8540' - 8550'	32	40	Open
D)						

Depth Interval	Amount and Type of Material
8540' - 8550'	1000 gals 15% HCl acid, 92692# 20/40 Jordan Sand & 47579# Resin Coated Sand
7380' - 7390'	500 gals 7-1/2% HCl acid w/ clay stabilizer
7310' - 7314'	250 gals 7-1/2% HCl acid w/ clay stabilizer
7310' - 7314'	29086# 20/40 Jordan-Unimin and 18191# 20/40 Resin Coated Sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/07	10/30/07	24	➔	47	0	254	41.2		PUMPING
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔	47	0	254	N/A	PRODUCING	

Date First Produced		Test Date		Test Production		Oil BBL		Gas MCF		Water BBL		Oil Gravity Corr. API		Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. St		Csg. Press.		24 Hr. Rate		Oil BBL		Gas MCF		Water BBL		Gas/Oil Ratio		Well Status	

ACCEPTED FOR RECORD
 NOV 20 2007
 DAVID R. GLASS

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DAVID R. GLASS		
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DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: INCLINATION REPORT

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LINDSAY TRUEDELL

Title REGULATORY ANALYST

Signature

Lindsay Truedell

Date 11/05/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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