District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

Cit Co. State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

Submit to Appropriate District Office

<u>District III</u> 000 Rus Brazon	Dd Azte	C NM 87410				on Division					5 Copies	
OOO RIO Brazos Rd , Aztec, NM 87410 1220 Sou Santa I. REQUESTAN ALLOWA Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705 API Number 1220 Sou Santa REQUESTAN ALLOWA OFFICE Proof Name				20 South St.	St. Francis Dr.							
220 S St. Fran	icis Dr., S	anta Fe, NM	THE W	e,	Santa Fe, Ni	M 87505				A [_]	MENDED REPORT	
	I.	REQU	SING	R'AHA	OWABLE	AND AUTI	HOF	RIZATION	TO 1	RANS	PORT	
Operator n	ame and	Address 🗬	OMPY.	Turo	E. LEIN PL	ACED III	- 1	² OGRID Nun	ıber	4222		
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MIDLAND,	TEXAS	19703	Ni				-40	- TA	° Poc	ol Code		
		1'001	Name		S, DRINKARD				5700	7000		
30 - 025-38374 SKAGGS, DRINKAR: Property Code Property Name									y We	Well Number		
22114 H.T. ORCUTT					. ORCUTT NO	I			5			
II. 10 Sur		eation.			· · · · · · · · · · · · · · · · · · ·			1				
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5					<u> </u>							
III. Oil	and Ga	s Transpo	rters									
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³⁴ Spud Da 8-03-07	ate	²² Ready 9-11-	Date 07		7600'	7521'		6902-70		J ⁰ Sool	DHC #3886	
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