

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-38374
5 Indicate Type of Lease	STATE ☒ FEE ☐
6 State Oil / Gas Lease No.	
7 Lease Name or Unit Agreement Name	H.T. ORCUTT NCT-E
8 Well No.	5
9 Pool Name or Wildcat	SKAGGS DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3602'

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3 Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3602'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-04-07: MIRU. 9-05-07: TAG CMT @ 3757. DRILL OUT CMT 3757-3773 & DV TOOL 3773-3775. FALL THRU. TAG PBTD @ 7521.
9-06-07: RUN GR/CBL/CCL FR 7510-2800. TIH W/PKR TO 3750. 9-07-07: SET PKR @ 3800. RESET PKR @ 3739. RAN GR/CBL/CCL FR 4500-SURF.
9-10-07: PERF 6902-12, 6956-66, 6982-94, 7006-12. (DRINKARD) 9-11-07: SPOT 500 GALS ACID ACR PERFS 6902-7012. SET PKR. PUMP 2400 GALS 20% HCL. 9-12-07: SWABBING. 9-14-07: TIH W/PRESSURE BOMBS.
9-17-07: TIH W/PKR & SET @ 4206 9-18-07: FRAC W/20,405 GALS WF125FT.
9-19-07: TIH W/GAUGE RING & TAG @ 6850. TIH W/COMPOSITE PLUG. SET @ 6810. 9-20-07: TIH TO 6796.
9-21-07: TIH W/PKR TO 4100. PERF 6580-6598, 6620-30, 6657-74, 6689-96, 6702-08, 6730-40, 6774-86.(TUBB)
9-24-07: TIH W/PKR TO 6484 & SET. SPOT 500 GALS ACR PERFS 6580-6786. PUMP 3600 GALS 15% HCL ACR PERFS.
9-25-07: SWAB. TIH W/PRESSURE BOMB. 9-27-07: TIH W/3 1/2" TBG TO 4206.
9-28-07: FRAC TUBB PERFS W/72,000 GALS YF125FT, & 40,638 GALS WF125FT.
10-01-07:TIH W/COMPOSITE PLUG TO 6200 & SET. TIH W/PKR TO 3874 & SET. 10-02-07: PERF BLINEBRY 5714-32, 5740-52, 5774-80, 5838-50, 5860-72, 5894-5906, 5925-43, 6068-78, 6086-92. TIH W/PKR. 10-03-07: SPOT 400 GALS ACID ACR PERFS 5714-6092. SET PKR. PUMP 4400 GALS 15% HCL. 10-04-07: SWABBING. 10-05-07: TIH W/PRESSURE BOMBS 10-08-07: TIH W/PKR & SET @ 4206.
10-09-07: FRAC BLINEBRY PERFS W/68,000 GALS YF125FT. 10-10-07: REL PKR. TIH W/BIT TO 6074. TAG FILL. 10-11-07: DRILL REV 6074-6200. WORK TBG UP TO 5460. 10-12-07: TIH W/BIT TO 6644 TAG PLUG DRILL 6644-6824. 10-15-07: TIH W/BIT & TAG @ 7310. DRILL 7310-7521.
10-16-07: SET PKR @ 5611. SWAB RUN PRIZM LOG. TAG @ 7504 10-17-07: SWAB. 10-18-07: TIH W/WT BARS ON SANDLINE. TAG @ 7500
10-19-07: TIH W/TBG TO 6883. DIDN'T TAG TITE SPOT @ 6786. 10-23-07: PU SUB PUMP. TIH W/SUB PUMP. PU 2 7/8" TBG. 10-24-07: EOT @ 5732 LAND TBG. PULL BOP. RIG DOWN W/O COMPLETION TEST.
11-14-07: ON 24 HR OPT PUMPING 23 OIL, 43 GAS, & 763 WATER. (DHC #3886
BLINEBRY 12 OIL, 3 GAS, 389 WATER
TUBB 3 OIL, 24 GAS, 99 WATER
DRINKARD 8 OIL, 16 GAS, 275 WATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 11/19/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY

DATE

DEC 12 2007