

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38374 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER DHC #3886		7 Lease Name or Unit Agreement Name H T ORCUTT NCT-E
2. Name of Operator CHEVRON U.S.A. INC.		8. Well No 5
3 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9 Pool name or Wildcat WRC BLNBRY/MON TUBB/SKGGs DRINKARD
4. Well Location Unit Letter F. 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 2 Township 20-S Range 37-E NMPM County LEA		
10 Date Spudded 8-03-07	11. Date T D Reached 8-18-07	12. Date Compl. (Ready to Prod) 9-11-07
13 Elevations (DF& RKB, RT, GR, etc.) 3602		14. Elev. Casinghead
15 Total Depth 7600	16. Plug Back T.D. 7521	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5714-6092 BLINEBRY, 6580-6786 TUBB, 6902-7012 DRINKARD		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/CBL/CCL		22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
11.75	42#	533'
8.625	32#	2794'
5.5	17#	7600'
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2 7/8"	5611'	28
25. PRODUCTION		
Date First Production 11-02-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - SUB PUMP
Well Status (Prod or Shut-in) PROD		Date of Test 11-14-07
Hours Tested 24 HRS	Choke Size	Prod'n For Test Period
Oil - Bbl 23	Gas - MCF 43	Water - Bbl. 763
Gas - Oil Ratio 1870	Flow Tubing Press	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Water - Bbl.	Oil Gravity - API - (Corr.)	29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD
Test Witnessed By		30. List Attachments
NOTARIZED DEVIATIONS I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-19-07
E-mail Address LEAKEJD@CHEVRON.COM		

N.I. Drew# NCT-C #5

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt 1544	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2745	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3000	T. Devonian	T. Menefee	T. Madison
T. Queen 3570	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3828	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4224	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5337	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5400	T. Ellenburger	T. Dakota	T.
T. Blinebry 5700	T. Gr. Wash	T. Morrison	T.
T. Tubb 6456	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6808	T. Bone Springs	T. Entrada	T.
T. Abo 7068	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1544	2744		SALT				
2745	2999		ANHYDRITE/DOLOMITE/SHALE				
3000	3569		ANHYDRITE/DOLOMITE/SHALE				
3570	3827		DOLOMITE/ANHYDRITE/SHALE/ SAND				
3828	4223		DOLOMITE/SHALE/SAND				
4224	5336		DOLOMITE/LIMESTONE				
5337	5399		DOLOMITE/LIMESTONE				
5400	5699		DOLOMITE/SAND				
5700	6455		DOLOMITE/LIMESTONE/SAND				
6456	6807		DOLOMITE/SAND				
6808	7067		DOLOMITE/LIMESTONE				
7068	TD		DOLOMITE/LIMESTONE/SHALE				