1220 S St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

	JICATI	UNI		e and Address	ILL, RE-	ENIER	, DEEP	LIN, 1	PLUGBAC	OGRID Nu	ADD A ZONE mber
			Yates Petroleur	n Corporation						025575	,
			105 South F Artesia, New M						3/	<sup>3</sup> API Numl <b>)</b> - <i>(</i> ) <b>2</b>	ber <b>5-38630</b> Well No.
<sup>3</sup> Property Code <sup>3</sup> Property Merle Sta								611	181920272	3/	Well No.
			<sup>9</sup> Proposed Pool 1 Wildcat Mississipp	ian			NA.	<u>.                                    </u>	3/ 18 19 20 27 2 10 Propo	ose Pool 2	
			· · · · · · · · · · · · · · · · · · ·	1411	<sup>7</sup> Surface	Location	$\frac{\sqrt{8}}{n}$	N	OV 2007	18	
UL or lot no N	lot no Section Township Range Lot Idn Feet f				om the	North/South line South	M	19803	East/West lin	County Lea	
			<sup>8</sup> Prop	osed Botton	n Hole Loca	tion If Dif	ferent From	n Sur	face	A 60 /	
UL or lot no	Section	Town	hip Range	Lot Idn	Feet fro	om the - N	North/South line	993	Feet from the	East/West lin	ne County
				Add	itional We		nation				
	Type Code N		<sup>12</sup> Well Type C G	ode	<sup>13</sup> Cable	e/Rotary		14 Lea	se Type Code	15	Ground Level Elevation 4173'
	Iultiple N		<sup>17</sup> Proposed De 12300'	pth	18 For Mississippian Age	mation Rocks- Undiv	vided	19	Contractor		<sup>20</sup> Spud Date
Depth to Grou	undwater 34	ı,	)	Distance fi	rom nearest free More tha		1		Distance from	nearest surface than 1000'	ce water
Pit: Lir	ner: Synthe	tic XX	12 mils thick Clay	☐ Pit Volu	me: <u>24000</u>	bbls	Drillin	g Meth	nod:		
Close	ed-Loop Sy	stem [							Brine Di	esel/O1l-based	I ☐ Gas/Air ☐
		,	2	<sup>1</sup> Proposed	d Casing a	nd Cem	ent Progr	am	· · · · · · · · · · · · · · · · · · ·		
Hole S	Size		Casing Size	Casing v	veight/foot	Sett	ing Depth		Sacks of Cer	ment	Estimated TOC
17.:	5		13.375	4	8#		400'		400 sx		0
12.2	25	ļ	9.625	4	0#	4	150'		1450 s	x	0
8.7:	5		5.5	1	7#		12300'		2550 sx		3650
	<del> </del>	<u> </u>			<del></del>						
one. Describ Yates Petro casing will surface. If MUD PRO SGel/Starch	be the blow bleum Co be set an commerce DGRAM h; 11363 OGRAM	rout prev rporati d ceme cial, pro : 0-40 r -TD f I: a 50 troleun	ention program, if a on proposes to di nt circulated to s duction casing w o' FW Gel/Paper SW/Starch/4-6% 00# BOPE will b Corporation hav	ny. Use additi ill and test to nut off grave rill be run ar (400'-2140' KCL. e installed of re relayed in	onal sheets if rehe Mississippel and caving and cemented? FW; 2140° on the 9 5/8" formation to	necessary ppian/inter pgs. Interm , will perforce -4150' Re ' casing an or me that t	mediate for nediate casi orate and si ed Bed Mud ad tested da hey believe	mationg with the state of the s	ons. Approxi- ill be set at 41 ate as needed 4150'-7600' r operational	imately 400 150', cemer for produc Cut Brine;	nt circulated to tion.
BOPE PROSources at	ough the	Mississ	ippian formation								
Sources at surface through the surface through	rtify that the lowledge as	e inforn  d belief  to NM(	ation given above is  I further certify the CD guidelines   ,	at the drilling	g pit will be	Approved		COì	NSERVAT	ION DIV	ISION
Sources at surface through 118.  23 I hereby cerbest of my kn constructed a an (attached)	rtify that the lowledge as	e inforn  d belief  to NM(	ation given above is I further certify the CD guidelines approved plan	at the drilling	g pit will be	Approved		CON	NSERVAT	ION DIV	ISION
Sources at surface through the surface through	rtify that the cowledge at according atternation	ne informate in the information of the information	ation given above is I further certify the CD guidelines  approved plan	at the drilling	g pit will be		by:	v 2	USUS ERVISOR/G	·	
Sources at surface through 118.  23 I hereby cerbest of my kn constructed a an (attached)	rtify that the owledge an according alternati	to NMC we OCD	ation given above is I further certify the CD guidelines approved plan	at the drilling	g pit will be		by:  (Musical Distriction)	v 2	ULLIS ERVISOR/G	·	ww.

Conditions of Approval Attached

Phone: (505) 748-4347

Date: 11/16/07

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV** 

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

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Energy, Minerals & Natural Resources Department

# OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

•5 AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name						
30-00	15. 39	3630				Wildcat Mississippian						
<sup>4</sup> Property (		<del></del>			6 V	Vell Number						
33444	į					4						
<sup>7</sup> OGRID	No.				<sup>8</sup> Operator N	ame		9	9 Elevation			
025575	;			YATES		4173'						
					<sup>10</sup> Surface I	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	23	10S	34E		660	SOUTH	1980	WEST	LEA			
_		······································	11 Bo	ottom Hol	e Location If	Different Fron	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres 320 W1/2	s <sup>13</sup> Joint or	r Infill 14 Co	nsolidation	Code 15 Ord	ler No.	l	1		,			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

VA-1945	·	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
		Order heretofore entered by the division  Clifton R. May Printed Name  Regulatory Agent  Title
VA-1947		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
1980'		Date of Survey Signature and Seal of Professional Surveyor: REFER TO ORIGINAL PLAT  Certificate Number

DISTRICT III

1625, N. French Dr., Hobbe, NM 88248

DISTRICT, II BI) South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 p.2

Energy, Minerals and Natural Resources Department .

Revised March 17, 1989 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Wildcat Mississipp	Pool Name ian
Property Code	Property Name MERLE STATE UNIT	Yell Number 4
0GRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 4173

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
N	23	105	34E		660	SOUTH	1980	WEST	LEA	

### Bottom Hole Location If Different From Surface

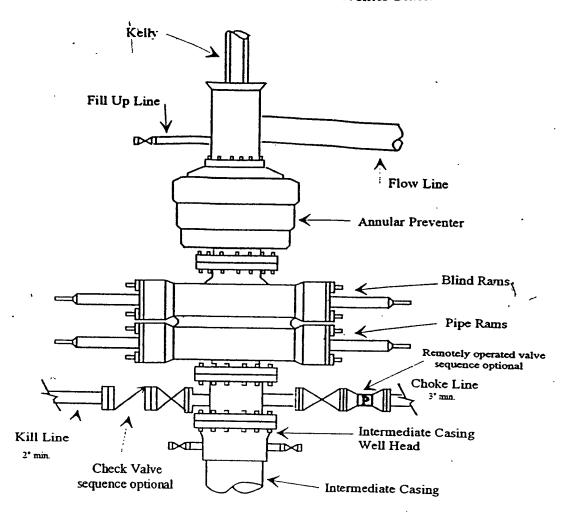
UL or lot No.	Section	Township	Range	Lot idn	Peet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	ode Or	der No.	<u> </u>			
320									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-SIANI	DARD UNIT HAS BE	EN APPROVED DI II	IE DIAISION
VA-1945	-		OPERATOR CERTIFICATION  I hereby cartify the the information contained herein is true and complete to the best of my knowledge and belief.  Cliffer R. May
			Clifton R. May Printed Name Regulatory Agent Title November 30, 2005 Date
VA-1947	·····		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	N.33°25'37.8"		Date Surveyed Signature & Seal of Professional Surveyor  RESIDENT MEXICAL
1980'	W.103°26'12.9" N.884070.5 E.773656.3 (NAD-27)		Certificate No. tempere L. Johns RLS 3640
0 330, 660, 880, 1620, 1880, 5310,	2310' 1980' 1650'	990' 660' 330' 0	•

# Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

