District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade ta Type of action: Registration of a pit	nk covered by a "general plan"? Yes Nor below-grade tank October of a pit or below-g	To 🛮 trade tank 🗌
Operator: Cimarex Energy Co. of Colorado Address: PO Box 140907; Irving, TX 75014-0907 Facility or well name: Laguna Deep Unit No. 18 API #: 30-02 County: Lea Latitude 32° 36' 53.47 Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐	25- 38631 U/L or Qtr/Qtr L Sec 36	T 19S R 33E
Pit Type: Drilling ⊠ Production □ Disposal □ Workover □ Emergency □ Lined ⊠ Unlined □ Liner type: Synthetic ⊠ Thickness 12 mil Clay □ Pit Volumebbl closed system, cuttings buried	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) Wellhead protection area: (Less than 200 feet from a private domestic	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more Yes	(20 points) (10 points) (0 points) (20 points) (0 points)
water source, or less than 1000 feet from all other water sources.) Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite offsite If offsite, name of facility date and end date. (4) Groundwater encountered: No Yes If yes, show that the soil sample results and a diagram of sample locations and excavand Additional Comments:	. (3) Attach a general description of room depth below ground surfaceft. as	emedial action taken including remediation start
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin	t of my knowledge and behef. I further certify that	t the above-described pit or below-grade tank
Date: 12.05.07 Printed Name/Title Zeno Farris – Manager Operations Administrat Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	tion Signature Zouro FC	ats of the pit or tank contaminate ground water or
Approval Printed Name/Title CHRIS WILLIAMS IPIST. Se	Signature Usis Wellis	Date: 12/12/07

DISTRICT I 1623 N. French Dr., Hobbs, NM 86240 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

1301 W. Grand Avenue, Artesia, NM 89210 DISTRICT III 1000 Rto Brazos Rd., Azteo, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 07505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-39	763 Pool Code 2260	Pool Name Apache Ridge; Bone Spring		
Property Code	,	Property Name LAGUNA DEEP UNIT		
ogrid No. 162683		Operator Name CIMAREX ENERGY CO. OF COLORADO		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	19 S	33 E		1980	SOUTH	660	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	a Joint o	r Infill Co	nsolidation	Code Or	der No.				
40			U						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hele location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division The following the proposed pooling or a compulsory pooling order heretofore entered by the division The following the proposed to the proposed pooling order heretofore entered by the division The following the proposed pooling order heretofore entered by the division The following the proposed pooling order heretofore entered by the division The following the proposed pooling the proposed pooling order heretofore entered by the division The following the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling order heretofore entered by the division of the proposed pooling
Laguna Deep Unit #18	SURFACE LOCATION Lot - N32'36'53.47" Long - W103'37'23.47" NMSPCE- N 588145.0 £ 759995.3 (NAO-83)	on this plat was pioled from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief NOVEMBER 27 2007 Date Surveys School 1986
.086;	No Potash Leases	Profession il diveyo 3 Certificate No. Gury L. Jones 7977 BASIN SURVEYS

GUIDELINES FOR PROCESSING APD FOR WELL IN POTASH AREA -- R-111-P

BLM approves federal wells in potash area so we do not have to worry about this.

STATE & FEE LEASES

- Make certain operator has filed a plat of the area showing the potash lessees for the area where the well is located as well as the l-mile radius referred to.
- Make certain operator has notified all of the potash lessees by certified mail of the APD. They must send copy of delivery notice to us since 20-day waiting period starts from delivery date.
- Send letter to BLM and SLO advising them of this APD and request they advise if this location is within LMR or buffer zone.

BUFFER ZONE -- shallow well is 1/4 mile of LMR -- deep well is 1/2 mile of LMR

- 4) If application is within LMR or buffer zone you must <u>DENY</u> it under R-III-P unless, there is a mutual agreement of lessor and lessees of oil & gas and potash interests. Copy of this agreement must be submitted with APD.
- 5) If application is outside LMR or buffer zone and no objection is received within 20 days from date of receipt by potash lessees of certified notice, the APD may be approved.

30.025-38631

CHECK LIST FOR PROCESSING APD IN POTASH AREA
OPERATOR: Cirnarex Energy Co of Colorado
LEASE & WELL Laguna Deep Unit #18-L

LOCATION 36-195-330, 1980/5 + 660/W PROPOSED DEPTH 10,400°

WERE ALL POTASH LESSEES NOTIFIED BY CERTIFIED MAIL?

20-DAY WAITING PERIOD BEGINS _____ ENDS _____ ENDS _____

DATE SLO NOTIFIED 12/06/07 DATE REPLY RECEIVED 12/0/07 NO

DATE BLM NOTIFIED 12/06/07 DATE REPLY RECEIVED 12/10/07 10

IF LOCATION INSIDE LMR OR BUFFER ZONE WAS LESSEE/LESSOR AGREEMENT FURNISHED

DATE APD APPROVED 12/12/07 DATE APD DENIED______

5053930720



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

BUREAU OF LAND MANAGEMENT ATT: Potash P O Box 1778 Carlsbad, NM 88221

STATE LAND OFFICE ATT: Joe Mraz P O Box 1148 Santa Fe. NM 87504

RE: APPLICATION FOR PERMIT TO DRILL IN POTASH AREA
OPERATOR <u>Limarly Energy</u> to of Colorado
LEASENAME LAQUIA DEEP Unit #18-L
PROPOSED LOCATION 36-195-33e, 1980/5 9 660/w
PROPOSED DEPTH
Gentlemen:
The application for permit to drill identified above has been filed with this office of the New Mexico Oil Conservation Division. Pursuant to the provisions of Oil Conservation Division Order R – 111 – P, please advise this office whether the location is within an established Life-of-Mine-Reserve are filed with and approved by your office. If not, please advise whether it is within the buffer zone established by the order.
Thank you for your assistance. Please return as soon as possible.
Very truly yours,
OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Received Thomas Application Conservation DEC 2007 Received Thomas Application DEC 2007 Re
Chris Williams Supervisor, District I
RESPONSE:
The above-referenced location is in LMR (year)
The above referenced location is within the Buffer Zone—————Yes
Signed Lang Touris. Bathy Date 12/6/11
Printed Signature Lanny J. Raybal
Representing

APPLICATION FOR PERMIT TO DRILL IN POTASH AREA

PROPOSED LOCATION 36-195.33e



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Scoretary

RE:

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

BUREAU OF LAND MANAGEMENT ATT: Potash P O Box 1778 Carlsbad, NM 88221

PROPOSED DEPTH_

STATE LAND OFFICE ATT: Joe Mraz P O Box 1148 Santa Fe, NM 87504

Gentlemen:	
The application for permit to drill identified above has been filed with Pursuant to the provisions of Oil Conservation Division Order $R-11$ an established Life-of-Minc-Reserve are filed with and approved by y zone established by the order.	1 - P. please advise this office whether the location is within
Thank you for your assistance. Please return as soon as possible.	3456789107772273
Very truly yours,	A Pro
OIL CONSERVATION DIVISION	DEC 2007 Hobbs OCD Hobbs
Chris Williams Supervisor, District I	or och and of
RESPONSE:	S62 42 ELT.
The above-referenced location is in LMR 2007 year)	YesNo
The above referenced location is within the Buffer Zone	YesNo
Signed	Date 12/7/07
Printed Signature TAWES KUTLEY	
Representing CFO-DOI - BCM	

Oil Conservation Division * 1625 N. French Drive * Hobbs, New Mexico 88240 Phone: (505) 393-6161 * Fax (505) 393-0720 * http://www.emnrd.state.nm.us