

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08007
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Dr., Suite 301 Dallas, Texas 75229		7. Lease Name or Unit Agreement Name New Mexico State BH NCT 1
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMMPM Lea County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4371' GR		9. OGRID Number
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Complete in Caprock Wolfcamp East ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/2007 - 8/23/2007

Set CIBP in 5-1/2" csg. at 9,000'. Perforated Wolfcamp formation from 8,360-80', 8,430-60', 8,520-40', 8,560-70', 8,650-90'. Picked up packer and tubing, set packer at 8,300'. Acidize Wolfcamp perforations with 5,000 gallons 15% HCL. Swabbed back load. Pull tubing and packer. Ran 2-3/8" tubing and packer at 8,260'. Put well on production.

Test 8/23/07: 0 BOPD, 18 MCF, 0 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Plaisance TITLE VP Exploration & Production DATE 10/29/2007
David Plaisance

Type or print name

For State Use Only

APPROVED BY: Larry W. Wink
Conditions of Approval (if any):

E-mail address:

Telephone No.

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE DEC 13 2007