

Submit to Appropriate

District Office

- 6 copies

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division  
 1220 South St. Francis Drive  
 Santa Fe, New Mexico 87504

Form C-105

Revised 1-1-89

WELL API NO

30-025-08007

5. Indicate Type of Lease

State ☒Fee ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

New Mexico State NCT 1

8. Well No.

1

9. Pool Name or Wildcat

Caprock, Wolfcamp East

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW  
WELL ☐WORK  
OVER ☐DEEPEN ☐PLUG  
BACK ☐DIFF  
RESVR ☒OTHER ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter C

660 Feet From The

North

Line and

1980 Feet From the

West Line

Section 11Township 12SRange 32E

NMPM

Lea,

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

8/23/2007

13. Elevation (DF&amp;RKB, RT, GR, ect.)

4371' GR

14. Elev. Casinghead

15. Total Depth

11,220'

16. Plug Back T.D.

9000'

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

Caprock, East Pennsylvanian

20. Was Directional Survey Made

21. Type Electric and Other Log

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	330'	17-1/2"	350 sacks	
8-5/8"	32#	3605'	11"	2100 sacks	
5-1/2"	17#	11,220'	7-7/8"	400 sacks	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		8,260'

26. Perforation record (interval, size, and number)

8,360-80', 8,430-60', 8,520-40', 8,560-70', 8,650-90'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5,000 Gal, 15% HCL

## 28. PRODUCTION

Date of First Production		Production Method (Flowing, gas lift, pumping - size and typ pump)				Well Status (Prod. Or Shut-in)	
8/23/2007		flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/23/2007	24	open		0	18	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API (Corr.)	
25	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Plaisance

Printed

Name

David Plaisance

Title VP Exploration &amp; Prod.

Date 10/29/2007

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Almo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Dinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ To \_\_\_\_\_ No. 3, from \_\_\_\_\_ To \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ To \_\_\_\_\_ No. 4, from \_\_\_\_\_ To \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

**LITHOLOGY RECORD (Attached additional sheet if necessary)**

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			see original dated 8/28/53				