State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. Fran			505	12			Francis						5 Copie		
1220 S. St. Fran	I.			R ALI		-	M 87505 AND A1		R17.4	TION	тот	TD A NG	AMENDED REPOR		
<sup>1</sup> Operator n		Address			211110 711	AND AUTHORIZATION TO TRANSPORT  2 OGRID Number									
10290 Monr		<sup>3</sup> Reason for Filing Code/ Ef						tive Date							
Dallas, TX 7  4 API Number		Put well back on Production - 06/19/07													
30 – 025-3		<sup>6</sup> Pool Code 36100													
<sup>7</sup> Property C 025	T						9 Well Number								
II. 10 Su	Low	we 1													
Ul or lot no. M	Section 25	Township 13-S	Range	Lot.Idn	1	et from the North/Se		4		rom the East/West			County_		
	11 Bottom Hol		1 1		900		South		50		West		Lea		
		Township			Feet from	m the	e North/South line		Feet from the		East/V	Vest line	County		
12 13 -			14.0 0					r 16 C-129 Eff							
Lse Code		cing Method Code	<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Per		nit Numbe			ffective Date		<sup>17</sup> C-12	<sup>17</sup> C-129 Expiration Date		
III. Oil and Gas		Transpor	ters												
18 Transporter		<sup>19</sup> Trai	<sup>19</sup> Transporter Name			<sup>20</sup> POD			<sup>21</sup> O/G		22 POD ULSTR Location				
OGRID  35246 St			and Address hell Trading US Company			0494810			o		and Description				
6			600 N. Marienfeld, Suite 230			V47401V			<b>y</b>						
Tor			Midland, TX 79701 ga Midstream GP, LLC									123456			
			6 Desta Drive, Ste3300			0494830			G		DEC 2007 12 neceived a				
		Midland, TX 79705									7.78	DEI	C 2007		
S. C. No. WHILD W. SAKE-DESIMONES	MANAGE ON LOCAL DE										797	riec	Jeiveග් සි		
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						¥,						a Charles			
IV. Prod <sup>23</sup> POD	uced W		TIT COTT												
POD		POD	ULSTR	Location	and Desci	ription	1								
V. Well (															
<sup>25</sup> Spud Dat 05/25/07	te	<sup>26</sup> Ready I 6/18/0			<sup>27</sup> TD 2,272'		<sup>28</sup> PB <sup>7</sup> 11,97			<sup>29</sup> Perforation 9,856'-990' &					
31 Ha	le Size									10,119-140'		34.0			
	1/2"	32 Casing & Tubing Size 12-3/8"					33 Depth Set 408'				34 Sacks Cement 400 Sx				
12-1/4"			9-5/8"				4651'				1350 Sx				
7-7/8"			5-1/2"				12,272			1900 Sx					
		4 As									:				
VI. Well		ıta	1	1	•	<u> </u>									
35 Date New 6/19/07		<sup>36</sup> Gas Delivery 6/19/07		nte 37 Test 07/01			- <sup>38</sup> Test Length 24 hrs			<sup>39</sup> Tbg. Pressure 80		ure	40 Csg. Pressure 80		
<sup>41</sup> Choke Siz Open	ze	<sup>42</sup> Oil 75		I .	Water 705	. 44		Gas 35		45	<sup>45</sup> AOF		<sup>46</sup> Test Method P		
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION								
complete to the															
Signature:	^A	Approved by:													
Printed name: Ann Westberry	Т	Title:													
Title:  Manager, Corporate Support							Approval Date EC 1 8 2007								
E-mail Address	_		w to U			<u></u>									
awestberry@ao	_					***									
Date: Phone: 214-654-0132 X4									·, ·	•					