State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT					
<sup>1</sup> Operator name and Address Paladin Energy Corp. 10290 Monroe Drive, Suite 301	<sup>2</sup> OGRID Number 164070				
Dallas, TX 75229	<sup>3</sup> Reason for Filing Code/ Effective Date RC				
<sup>4</sup> API Number 30 – 025-37122	6 Pool Code 97411				
7 -					

Pal 102 Da 4 A **30** <sup>7</sup> Property Code 9 Well Number 97368 35080 South Vacuum <sup>10</sup> Surface Location

Ul or lot no Section Township Range Lot.Idn Feet from the North/South Lin Feet from the East/West line County 18S 35E South 960 693 Lea 11 Bottom Hole Location

UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 12 Lse Code Producing Method **Gas Connection** 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date Code Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
36765	Duke Energy 10 Desta Drive, Suite 100-W	4006787	G	
	Midland, TX 79705			
016696	Occidental Energy Transportation	4006788	o	09783031-153 KGE7
	5 Greenway Plaza, Ste 110 Houston, TX 77227-7570			(S) DEO
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- 1 2002 0300 Assessment (1900 Assessmen		The Property of the State of th	Se restrict and fundamental control extra	EGYS 05 61 81 TI 31 41 41 1
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IV. Produced Water

<sup>23</sup> POD <sup>24</sup> POD ULȘTR Location and Description

V. Well Completion Data

25 Spud Date	<sup>26</sup> Ready Date 09/19/07	14,230'	<sup>28</sup> PBTD 12,000'	<sup>29</sup> Perforations 10,858-10,930	<sup>30</sup> DHC, MC	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Se	et	34 Sacks Cement	
17-1/2"	17-1/2" 13-3/8" 45		450'		328	
12-1/4"		9-5/8"	3,943'		1298	
8-3/4"		7	12,550'		810	
		,				

VI. Well Test Data

35 Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	39 Tbg. Pressure	40 Csg. Pressure
09/19/07	09/23/07	09/19/07	24	100	0
41 Choke Size	<sup>42</sup> Oil	43 Water	<sup>44</sup> Gas	45 AOF	<sup>46</sup> Test Method
Open	2	0	222		Flowing
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have		OIL CONSERVATION DIVISION			

been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Printed name:

Approved by:

Ann Westberry

Title: OC FIELD REPRESENTATIVE II/STAPP MANAGE

Title: Manager, Corporate Support

Approval Date: DEC 1 3 2007

E-mail Address: awestberry@paladinenergy.com

11/30/07

Phone:

Date:

214-654-0132 X4