District	submit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
District	District I					
1301 W. Grand Ave. Artessa, NM 88210 1220 South St. Francis Dr. Santa Fe, NM 87410 Santa Fe, NM 87505 Sant		OH GOMOZDA ENON DAMGION		30-025-37927		
Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Construction Stanta Fe, NM 87505 Country Stanta Fe, NM 87505 Cou	301 W. Grand Ave, Artesia, NM 88210					
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well		Santa re, Nivi 67303				
Burger B-20 Burger B-20	7505	CO LAND DEPONDED ON HIELD				
1. Type of Well: Oil Well	DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	LS TO DRILL OR TO DEEPEN OR F	PLUG BACK TO A	Burger B-20		
2. Name of Operator		as Well 🔲 Other				
A. Well Location	2. Name of Operator			217817		
Midland, TX 79710-1810 Blinebry; O&G/Warren; Tubb (Gas)	3. Address of Operator P. O. Box 51810					
Unit Letter A 990 feet from the North line and 990 feet from the East lin Section 20 Township 20S Range 38E NMPM CountyLea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water with Liner Thickness: mill Below-Grade Tank: Volume bibls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: OTHER:Downhole Commingle Production CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complete or recompletion. Per DHC Order R-11363, request authority to downhole commingle production from the Blinebry and Tubb. Proposed allocations/Pools are as follows: Oil Water Gas Perforated Interval Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-6167' Warren; Tubb (Gas) (#87080) 12% 25% 14% 6552-6690'	Midland, TX 79710-1810			Blinebry;O&G/Warren;Tubb (Gas)		
Section 20 Township 20S Range 38E NMPM CountyLea		O C C A North	1:	n fact fr	om the Fact line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554 GR	O III DO 1101				Į.	
3554 GR	The second secon) 25 4 18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CONTRACTOR OF THE PROPERTY OF	
Depth to Groundwater				of with it is not a second and	A SAME AND	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Downhole Commingle Production X OTHER: OTHER: Downhole Commingle Production OTHER: OTHER: Downhole Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed complet or recompletion. Per DHC Order R-11363, request authority to downhole commingle production from the Blinebry and Tubb. Proposed allocations/Pools are as follows: Oil						
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	linebry Oil & Gas (#6660) 88 /arren; Tubb (Gas) (#87080) 11	% 75%	86% 5929-6	167'	u.i.	
	(0:1) 63280	44.				
*Allocations are based upon production tests.	Allocations are based upon product	on tests.				
Commingling these Pools will not reduce the value of the total remaining production.	ommingling these Pools will not re	uce the value of the total remain	ning production.			
The working interest ownership % between the two intervals are identical.						
The Bureau of Land Management has been forwarded a copy of the commingling request. DHC Order No. HOB-023.	he Bureau of Land Management ha	been forwarded a copy of the c	commingling request.	er No	HOB-0233	
D/10 01 000 //01		`	VIIC OF CO			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belief grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	ereby certify that the information a	ove is true and complete to the used according to NMOCD guidelines	best of my knowledg s [], a general permit []	e and belief. I furt or an (attached) alter	her certify that any pit or below- native OCD-approved plan	
SIGNATURE Collecte of Clark TITLE Regulatory Specialist DATE 12/07/2007	GNATURE CULLUL	A May TITLER	Regulatory Specialist		DATE 12/07/2007	
Type or print name Celeste G. Dale E-mail address:celeste.g.dale@conocophillipsTekephone No. (432)688-6 For State Use Only		E-mail	•	• •	•	
APPROVED BY: Jun Usellians OC DISTRICT SUPERVISO?/GENERAL MANAGER DATE DEC 1 3 2 Conditions of Approval (if any):	11- 1.				F-1289	