

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37927
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. LC 031670(B)
3. Address of Operator P. O. Box 51810 Midland, TX 79710-1810		7. Lease Name or Unit Agreement Name Burger B-20
4. Well Location Unit Letter <u>A</u> : 990 feet from the <u>North</u> line and 990 feet from the <u>East</u> line Section <u>20</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554' GR		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle Production ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per DHC Order R-11363, request authority to downhole commingle production from the Blinebry and Tubb.
Proposed allocations/Pools are as follows:

	Oil	Water	Gas	Perforated Interval
Blinebry Oil & Gas (#6660)	88%	75%	86%	5929-6167'
Warren; Tubb (Gas) (#87080)	12%	25%	14%	6552-6690'

(0:1) 63280

*Allocations are based upon production tests.

Commingle these Pools will not reduce the value of the total remaining production.

The working interest ownership % between the two intervals are identical.

The Bureau of Land Management has been forwarded a copy of the commingling request.

DHC Order No. HOB-0233

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Celeste G. Dale TITLE Regulatory Specialist DATE 12/07/2007

Type or print name Celeste G. Dale
For State Use Only

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER

DATE DEC 13 2007

Conditions of Approval (if any):