1625 N French	Dr. Hobb	s. NM 88240		State of New Mexico						Revised Feb. 26, 200			
District II			Eı	Energy, Minerals & Natural Resources						К	evised Feb. 26	, 2007	
1301 W Grand	Avenue, A	rtesia, NM 88	210						Suhm	it to Appr	opriate District	Office	
District III 1000 Rio Brazos	Rd Azte	e NM 87410		Oil Conservation Division					Suom	it to rippi	•	Copies	
District IV	ria , riza	, 11111 07110		1220 South St. Francis Dr.							J	Соріс	
1220 S St Fran	icis Dr., Sa	anta Fe, NM 8	7505		Santa Fe, N	M 87505				\Box A	MENDED RE	PORT	
	I.	REQU	EST FO)R AĹI	OWABLE	AND AU	ГНО	RIZATION	TO	TRANS	PORT		
¹ Operator name and Address ² OGRID Number													
Samson Resources Company									20165				
200 N. Loraine St., Suite 1010 Midland, TX 79701								³ Reason for Filing Code/ Effective Date					
·								RT 250 bbls/9-26-07					
'API Number 'Pool Name 'S Pool Name Teas;Delaware 'S Pool Name Teas;Delaware									'P	ool Code	96797	_	
⁷ Property Code 8 Property				Vame					9 W	ell Numbe	er /		
9922 Smith Ranch Federal											001		
II. 10 Su													
			1 0 1		1	North/South Line		Feet from the			County	_	
		20S	33E		1980 North		660	West		Lea			
¹¹ Bo	ttom H	ole Locatio	on										
UL or lot no. Section		Township	Range Lot Idn		Feet from the	North/South line		Feet from the	East/	West line	County		
12 Lse Code	13 Produ	ducing Method							¹⁷ C-12	¹⁷ C-129 Expiration Date			
		Code	Date				`	0 12/ 211001110 2410					
III. Oil	and Ga	s Transpo	rters		L		L			L			
18 Transporter				¹⁹ Transporter Name						²⁰ O/G/W			
OGRID				and Address									
021778				Sunoco						О			
P. O. Box 2039, Tulsa, OK 74102													
036785	444			DCP Midstream						G			
				2200 Novel A Ct. Did. T. Midland TV 70705									
3300 North A St, Bldg 7; Midland,							A 17103						

IV. Well Completion Data ²¹ Spud Date 5/22/1980 22 Ready Date 23 TD 24 PBTD 25 Perforations ²⁶ DHC, MC Pending 6406' (CIBP) 6304' -6310' 13650' 29 Depth Set 30 Sacks Cement ²⁷ Hole Size 28 Casing & Tubing Size 2131415167770 NOV 2007 (၀) 56. Received 35 Tbg. Pressure V. Well Test Data OCD 36 Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 40 Gas 38 Oil 37 Choke Size 39 Water OIL CONSERVATION DIVISION 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Title OC MELD REPRESENT Printed name ative u/staff manacisf Kenny Krawietz Approval Date. Title. 2007 4 District Engineer E-mail Address kkrawietz@samson com Phone. Date. (432) 683-7063 October 15, 2007