

NMOCB - HOBBS

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Lease Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FNL & 2310'FWL of Section 1-T23S-R32E (Unit C, NENW)

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool or Exploratory Area

Undes. Red Tank; Delaware, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final / abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 8405' with 35' cement on top. This puts a plug over the open perforations.
3. Spot a 25 sx Class "C" cement plug from 6700'-6800'. This puts a 100' plug in between the plug above the perforations and the top of the Delaware plug. WOC and tag plug.
4. Spot a 30 sx Class "C" cement plug from 4755'-4800'. This puts a 245' plug across the intermediate casing shoe and across the top of the Delaware. WOC and tag plug.
5. Spot a 25 sx Class "C" cement plug from 3500'-3600'. This puts a 100' plug in between the Delaware and Rustler plug. WOC and tag plug.
6. Perforate and spot a 100 sx Class "C" cement plug from 1100'-1290'. This puts a 190' plug across the surface casing shoe and across the top of the Rustler, inside and outside the casing. WOC and tag plug.
7. Perforate and spot a 100 sx Class "C" cement plug from 60' up to the surface, inside and outside the casing.
8. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

August 22, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and

Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GWW

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

DEC 4 2007

LES BABYAK

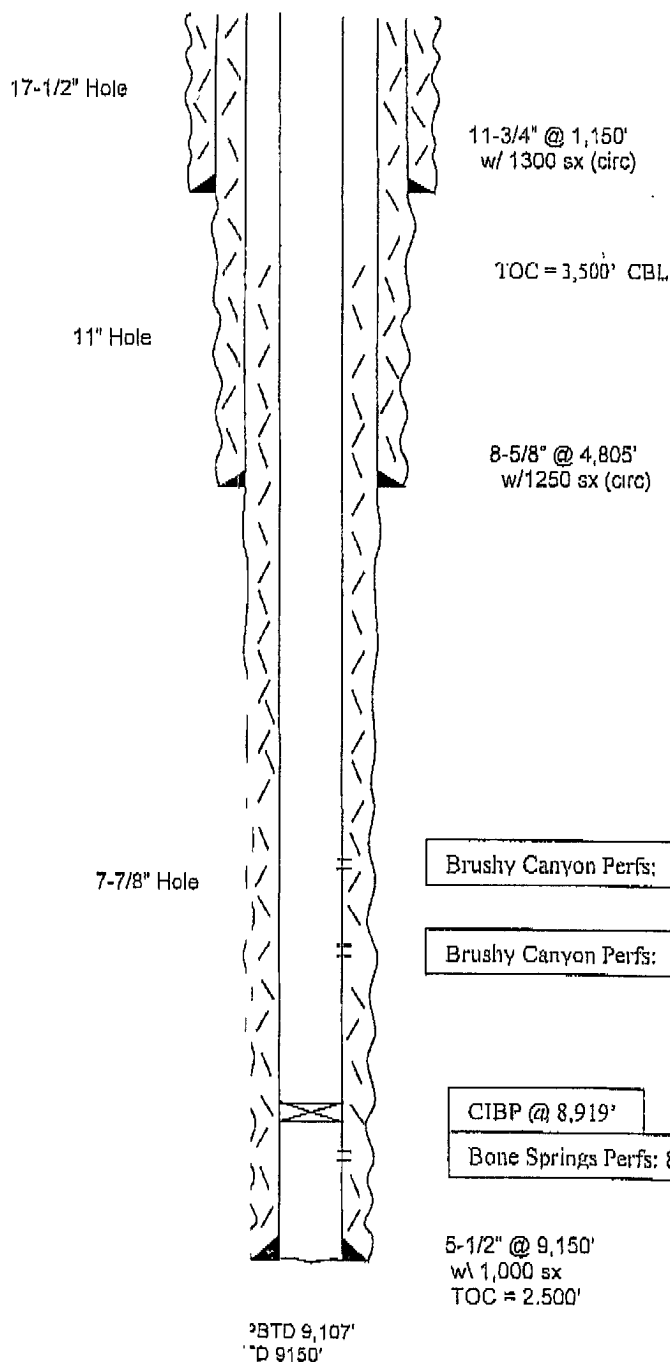
PETROLEUM ENGINEER

WELL NAME: Thynne "APY" Federal No. 3FIELD: Red TankLOCATION: Unit C, 330' FNL & 2310' FWL Sec 1-23S-32ELea County, NMGL: 3749' ZERO: KB: 3762'SPUD DATE: 8-01-96 COMPLETION DATE: 8-23-96

COMMENTS: _____

CASING PROGRAM

11-3/4" 42# H40 ST&C	1,150'
8-5/8" 32# J55 ST&C	4,805'
5-1/2" 17# J55 LT&C	1728.87'
5-1/2" 15.5# J55 LT&C	6,235.14'
5-1/2" 17# J55 LT&C	1185.99'
	9,150'



BEFORE

Fm. Tops:

Rustler	: 1,240'
Base of salt	: 4,663'
Delaware	: 4,948'
Bone Springs	: 8,795'

Not to Scale8/8/07
MMFH

WELL NAME: Thyne "APY" Federal No. 3

FIELD: Red Tank

LOCATION: Unit C, 330' FNL & 2310' FWL Sec 1-23S-32E

Lea County NM

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	9,150'

60' surface plug, 20 sxs

17-1/2" Hole

190' cmt plug, 50 sxs
1,100'-1,290'

11" Hole

100' cmt plug, 25 sxs
3500-3600'400'
243' cmt plug, 30 sxs
4,755'-4,998'
4600' - 5000'100' cmt plug, 25 sxs
6,700'-6,800'

CIBP @ 8,405' + 35' cmt

7-7/8" Hole

35' cmt

11-3/4" @ 1,150'
w/ 1300 sx (circ)

T/RUSTLER 1240'

TOC = 3,500' CBL

B/SALT 4663'

8-5/8" @ 4,805'
w/1250 sx (circ)

Brushy Canyon Perfs: 8,455' - 8,474' (20)

Brushy Canyon Perfs: 8,518' - 8,578' (136)

CIBP @ 8,919'

Bone Springs Perfs: 8,946' - 8,960' (30)

5-1/2" @ 9,150'
w/ 1,000 sx
TOC = 2,500'*BTD 9,107'
TD 9150'

After

Fm. Tops:

Rustler	: 1,240'
Base of salt	: 4,663'
Delaware	: 4,948'
Bone Springs	: 8,795'

Not to Scale

8/8/07
MMFH