Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-37700
1301 W. Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 R10 Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505	Santa 1 6, 14141 67303	6. State Oil & Gas Lease No. V-6132
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Dia Hat DVV State Com
PROPOSALS.)		Big Hat BKK State Com 8. Well Number
1. Type of Well: Oil Well 🛛 🤇	Gas Well Other	7
Name of Operator Yates Petroleum Corporation	1	9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia, N	M 88210	Anderson Ranch; Penn, East
4. Well Location Unit Letter C: 8	00 feet from the North line and	1980 feet from the West line
Section 11	Township 16S Range 33E	NMPM Lea County
THE PROPERTY OF THE PERSON OF	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
Pit or Below-grade Tank Application or	4199' GR	
	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil		Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INT PERFORM REMEDIAL WORK □		JBSEQUENT REPORT OF:
TEMPORARILY ABANDON		ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P & A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	-
OTHER:	□ OTHER:	Drilling 🖂
	ted operations. (Clearly state all pertinent details,	
	k). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
or recompletion.		Attach wendore diagram or proposed completion
		(3) 21 3 V
10-10-07 Perforated Morrow 13262-1		NOV 2007
10-10-07 Perforated Morrow 13262-13272' w/60 .40" holes. 10-11-07 Acidized w/1000 gal 7-1/2% Morrow acid and 1000 SCF N2/bbl. 10-16-07 Set CIBP @ 13200' w/35' cement. Perforated Atoka 12710-12744' (4 SPF) w/136 holes.		
10-19-07 Set 5-1/2" CIBP @ 12690'	6 IC acid and 125 balls. and capped w/35' cement. Perforated Upper Penn NEFE w/50 balls.	(2 JSPF) 11080-110942 (28) and 11164-11170
(12) for total of 40 .40" holes.		1812
	VEFE w/50 balls. · Penn (1 JSPF) 10932-52' (20), 10968-10970' (2),	
11124-11144' (20) for total of 54 hole		, 10982-10992 (10), 11104-11106 (2) and
	.0000 gal 15% NEFE acid w/200 balls.	
I hereby certify that the information al	pove is true and complete to the best of my knowle	dra and heliaf I foutly a continue had a series and heliaf
	osed according to NMOCD guidelines , a general permit	
SIGNATURE &	TITLE D. L. C.	1: T. 1 : : D. (TE) 11 20 27
SIGNATURE SCOTI	TITLE Regulatory Comp	bliance Technician DATE 11-20-07
Type or print name Stormi Davi	s E-mail address: <u>stormid@yp</u>	cnm.com Telephone No. <u>575-748-1471</u>
For State Use Only	(-
APPROVED BY: ()	OC FEELD REPRESENTATIVE	WSTAT MANAGET DATE DEC 1 4 200
Conditions of Approval (if any):	THEE	DATE
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