Submit 3 Copies To Appropriate District

# State of New Mexico

Form C-103

District I  1625 N French Dr., Hobbs, NM 88240  District II  1301 W Grand Ave. Artery NM 88210  OIL CONSERVATION DIVISION										
	WELL API NO.									
	30-025-38191									
District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease									
1000 Dio Drozog Dd. Agtog. NM 97410	STATE 🖂									
District IV Santa Fe, NW 8/303	FEE _									
1220 S St. Francis Dr , Santa Fe, NM	6. State Oil & Gas Lease No.									
87505	VO-6997									
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Skeeter BFB State (34346)									
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	0 777 1137									
1. Type of Well:	8. Well Number									
Oil Well Gas Well Other										
2. Name of Operator	9. OGRID Number									
Yates Petroleum Corporation 25575	25575									
	Pool name or Wildcat									
3. Address of Operator	1									
105 South 4 <sup>th</sup> Street, Artesia, New Mexico, 88210	X-4 Ranch, Mississippian West (Gas) (97437)									
4. Well Location										
Unit Letter: C: 990 feet from the North line and 1980 feet from the	West line									
Section 7 Township 10S Range 34E NMPM	County Lea									
11. Elevation (Show whether DR, RKB, RT, GR, et										
4235' GR										
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attac	hed)									
1										
Pit Location: UL C Sect 7 Twp 10S Rng 34E Pit type Drilling Depth to Groundwater Les	s than 50° Distance from nearest fresh water									
well more than 1000' Distance from nearest surface water more than 1000' Below-grade Tank Loca	tion ULSectTwpRng;									
feet from the line and feet from the East line										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	1									
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF.									
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING									
TEMPORARILY ABANDON	LLING OPNS.□ PLUG AND □									
TEMPORARIET ABANDON CHANGET LANG										
PULL OR ALTER CASING MULTIPLE CASING TEST AN	ABANDONMENT									
	ND 🔲									
COMPLETION CASING CASING 1EST AND COMPLETION	ID									
COMPLETION CEMENT JOB	_									
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COMPLETION CEMENT JOB	d APD									
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<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 882
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410
<u>District IV</u>

<u>District IV</u>
Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICAT	i'ION PL <i>a</i>	AΤ
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			WELLE			EAGE DEDIC					
• 1	API Number	•	- 1	<sup>2</sup> Pool Code	,	<sup>3</sup> Pool Name					
30	-025-38191	l		97437 X-4 Ranch, Mississippian, West (Gas)							
4 Property (	Code				6 /	<sup>6</sup> Well Number					
34346	i					1					
7 OGRID 1	No.				!	<sup>9</sup> Elevation					
025575				YATES PETROLEUM CORPORATION							
					<sup>10</sup> Surface	Location					
UL or lot no.	Section	Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
C	7	7 108		10S 34E			990	NORTH	1980	WEST	LEA
			<sup>11</sup> Bo	ottom Ho	le Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres	13 Joint or	r Infill	14 Consolidation	Code 15 Or	der No.						
318.38 N/2											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		T		17 ODED ATOD CEDTIFICATION
A. C.				UPERATOR CERTIFICATION
	,			I hereby certify that the information contained herein is true and complete
	440,			to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
				the proposed bottom hole location or has a right to drill this well at this
			i	location pursuant to a contract with an owner of such a mineral or working
1980'	•		1	interest, or to a voluntary pooling agreement or a compulsory pooling
			I	order heretofore entered by the division
	VO-6997			Signature Date  Cirton R May Printed Name  Regulatory Agent Title
CONTRACTOR DE SERVICIO DE LA CONTRACTOR	THE RESERVE OF THE PERSON NAMED OF THE PERSON	North and the second se		1
				<sup>18</sup> SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this  plat was plotted from field notes of actual surveys  made by me or under my supervision, and that the  same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor
				REFER TO ORIGINAL PLAT
				Certificate Number

Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
	Wildcat Missi	ssippian				
Property Code	Property Name	Well Number				
	SKEETER "BFB" STATE					
OGRID No.	Operator Name	Elevation				
025575	YATES PETROLEUM CORPORATION	4235				

#### Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	7	105	34E		990	NORTH	1980	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townsh	ip	Range	Lot Id	ln	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill Consolidation Code		Code	Orc	ier No.					
318.38					1						

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

