

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07009
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name F F HARDISON B
8. Well Number # 2
9. OGRID Number 7673
10. Pool name or Wildcat BLINEBRY OIL & GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3391 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator EXXON MOBIL CORPORATION
3. Address of Operator
P.O. BOX 4358, CORP-MI-PO42, HOUSTON, TX 77210
4. Well Location
Unit Letter A: 660 feet from the NORTH line and 610 feet from the EAST line
Section 34 Township 21S Range 37E NMPM LEA County

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: SHUTIN ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well has no flowing gas and we wish to seek SHUTIN status for this well.
Attached are 2 fluid levels shot on 11/20/2007.

Well at SHUTIN Status.

DENIED

Well has been shut in since 4/06 needs to be TA, PA or returned to prod.

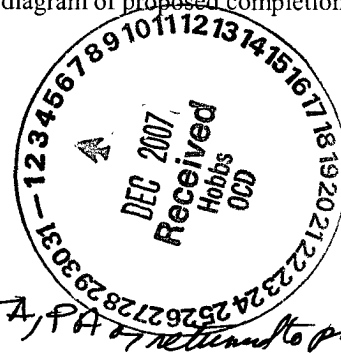
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mark Del Pico TITLE STAFF REGULATORY SPECIALIST DATE 11/30/2007

Type or print name MARK DEL PICO E-mail address: mark.delpico@exxonmobil.com Telephone No. 281-654-1926

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 17 2007
Conditions of Approval (if any):



Lufkin Automation

hardison 2

Date: 11-20-2007 Time: 10:32:31

Shot time (sec): 0.287
Echo time (sec): 3.78
Travel time (sec): 3.494

Velocity (ft/sec): 1086

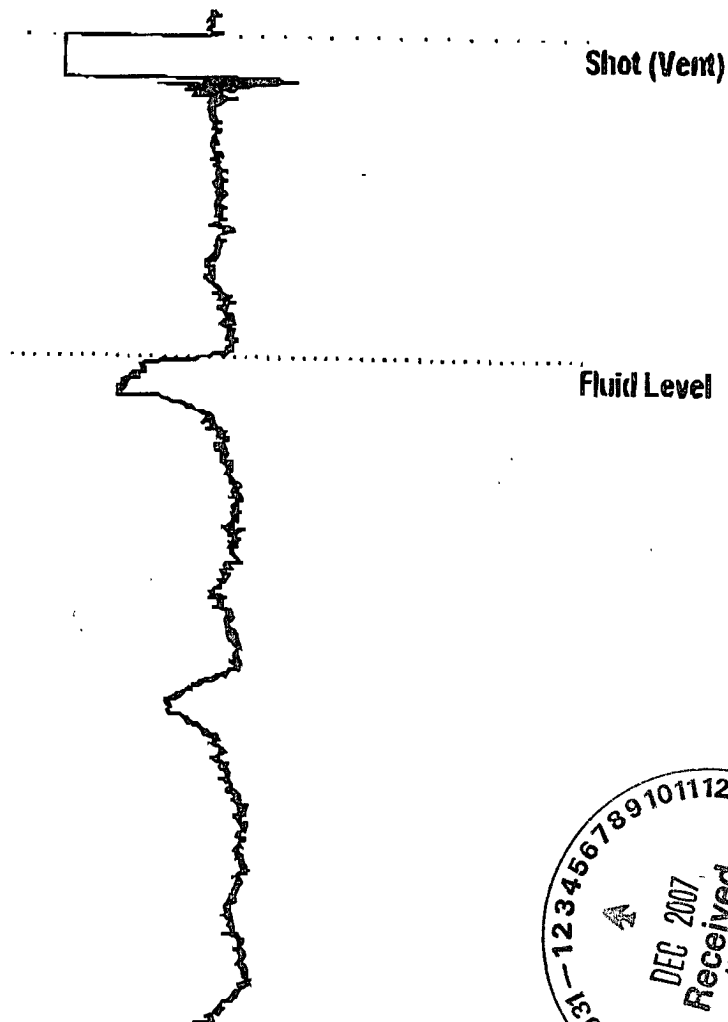
Casing Pressure (psi): 24.3

Fluid level (ft from surr): 1898

Fluid submergence (ft): 3472

Pump depth (ft): 5370

Vent Method, Manual Valve



Lufkin Automation

hardison 2

Date: 11-20-2007 Time: 10:16:25

Shot time (sec): 0.287

Echo time (sec): 3.78

Travel time (sec): 3.494

Velocity (ft/sec): 1092

Casing Pressure (psi): 24.3

Fluid level (ft from surf): 1908

Fluid submergence (ft): 3462

Pump depth (ft): 5370

Vent Method, Manual Valve

