Dollard   Doll	Submit 3 Copies To Appropriate District  State of New Mexico  Office  From Minage Is and National Beauty and Minage Is and National Beauty and Minage Is and	Form C-103
District	District I Ellergy, Willierals and Natural Resources	May 27, 2004
130 W. Crawl Ave. Answer, NM 8310   1220 South St. Francis Dr. Santa Fe, NM 87505   STATE KB   FEE	District II	
Santa   Fig. NM 87505   STATE   Fig.   Fig.	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	
Distance IV   Sumber No. Sumber No. Notices and Reports on Wells		·
SUNDRY NOTICES AND REPORTS ON WELLS    OON OUT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A   DEPERENTY RESERVOIR. USE * APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH   Type of Welk	District IV.	
DON DY USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Welt:  Oil Well [X] Gas Well	1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No.
1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
2. Name of Operator Energen Resources Corporation  3. Address of Operator 3300 N. "A" St. Bldd. 4, Ste. 100. Midland. TX. 79705  10. Pool name or Wildcat Saunders Permo-Penn  4. Well Location Unit Letter J. 1980 feet from the South line and 1980 feet from the East line Section 28. Township 145 Range 33E NMPM County Lea 28. Township 145 Range 33E NMPM County Lea 29. The Resource Tank Application of Chapter Depth to Groundwater Distance from nearest fresh water well Distance from nearly surface (Notice Penor Penor Pit Liner Thickness: mil Below-Grade Tank: Volume blok: Construction Material Expectation 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/4-9/12/07 POH W/rods and tubing. RU Gray Mireline and perforated 9814' 9826' and 9774'-9778'. Acidized old and new perfs w/3000 gals of 15x HCL w/additives. Began swabbing to test tank. RIH w/production Bha. Corrected EOT is 9 9895.9 and Tac is 9 9659.99 and SN is 9 9855.39. RIH w/pump and rods and return well to production. Current well test is 3 80.0 Net and 99 BM.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has begripped to constructed or closed scording to NMOCD guidelines [2]. a general permit lor an estateched) alternative OCD-approved plan TILE Equipment NMOCD guidelines [2]. The Tille on NMOCD guidelines [2]. The Tille on NMO	1. Type of Well:	8. Well Number
Energen Resources Corporation   162928		9. OGRID Number
3.300 N. "A" St. Bldg 4, Ste. 100, Midland, TX 79705   10. Pool name or Wildcat   3.300 N. "A" St. Bldg 4, Ste. 100, Midland, TX 79705   Saunders Permo-Penn	Energen Resources Corporation	
Well Location		
Unit Letter J 1980 feet from the South line and 1980 feet from the East line Section 28. Township 14S Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	Saunders Permo-Penn
Section   28,   Township   14S   Range   33E   NMPM   County   Lea	4. Well Location	
Pitor Below-grade Tank Application	Unit Letter J: 1980 feet from the South line and	1980 feet from the East line
Pit or Below-grade Tank Application	Section 28 Township 14S Range 33E	NMPM County Lea
Pit for Below-grade Tank Application	4219' DF	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB  OTHER: Add pay in the Permo-Penn   XI  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/4-9/12/07  POH W/rods and tubing. RU Gray Wireline and perforated 9814' -9826' and 9774' -9778'. Acidized old and new perfs w/3000 gals of 15% HCL w/additives. Began swabbing to test tank. RIH w/production BHA. Corrected E0T is @ 9895. 9 and TAC is @ 9855. 99 and SN is @ 9856.39. RIH w/pump and rods and return well to production. Current well test is 3 80. 0 Mcf and 99 BW.  Interest Carloly Deconstructed or dosed according to NMOCD guidelines   X   a general permit   or an (attached) alternative OCD-approved plan    SIGNATURE	Pit or Below-grade Tank Application or Closure	
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PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER: Add pay in the Permo-Penn  IN 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/4-9/12/07  POH w/rods and tubing. RU Gray Wireline and perforated 9814'-9826' and 9774'-9778'. Acidized old and new perfs w/3000 gals of 15% HCL w/additives. Began swabbing to test tank. RIH w/production BHA. Corrected EOT is @ 9895.9 and TAC is @ 9858.99 and SN is @ 9856.39. RIH w/pump and rods and return well to production. Current well test is 3 BO. 0 Mcf and 99 BW.  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has began will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan SIGNATURE  TITLE Regulatory Analyst: DATE 11/8/07  E-mail address: Clarson@energen.com Telephone No. 432 684-3693  For State Use Only  APPROVED BY  TITLE SUPERVISOR/GENERAL MANAGER  DEC 1 7' 2007		,
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SIGNATURE  TITLE  Regulatory Analyst  DATE  11/8/07  E-mail address:  Carolyn Larson  Carolyn Larson  Carolyn Larson  Carolyn Larson  Comparison  Comp		
TITLE Regulatory Analyst: DATE 11/8/07  E-mail address: clarson@energen.com Telephone No. 432 684-3693  For State Use Only APPROVED BY Chus Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE  TITLE Regulatory Analyst: DATE 11/8/07  E-mail address: clarson@energen.com Telephone No. 432 684-3693	I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been will be constructed or closed according to NMOCD guidelines X , a general permit	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
Type or print name Carolyn Larson  E-mail address: clarson@energen.com Telephone No. 432 684-3693  For State Use Only APPROVED BY  Chus Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE  DEC 1 7 2007		
APPROVED BY Chris Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DEC 1 7 2007	E-mail address:	clarson@energen.com ~
APPROVED BY Chus Williams OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEL 1 7 2007 Conditions of Approval, if any:	For State Use Only	•
	APPROVED BY Chus Williams OC DISTRICT SUPERVISOR/GEN Conditions of Approval, if any:	ERAL MANAGER DATE UEU 1 7 2007