Submit 3 Copies To Appropriate District	State of New Me			Form C-103
Office District I	Energy, Minerals and Natur	ral Resources		May 27, 2004
1625 N French Dr , Hobbs, NM 87240			WELL API NO.	. /
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-041-20935 5. Indicate Type of Lease	
District III	1220 South St. Fra	45/400	1	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 8	7505		FEE
1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit A  Bull Moose 2 State C	
1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other	W 000°	1H	
2. Name of Operator	NOV 28 2007		9. OGRID Number	
EOG Resources Inc.	OC	D-AKIESIA	7377	
3. Address of Operator		U-AIX I VIIA	10. Pool name or Wildcat	t
P.O. Box 2267 Midland, Texas 79702			Bluitt; San Andres (	
4. Well Location				
Unit LetterM:	760 feet from the Sou	ıth line and	760 feet from the	West line
OM Lotter	root nom the		icet from the	
Section 2	Township <b>085</b>		NMPM Cou	nty Roosevelt
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4056 GR				
Pit or Below-grade Tank Application		30 GA		A STATE OF THE PARTY OF THE PAR
Pit type Depth to Groundwater _		n water well Di	stance from nearest surface water	r
Pit Liner Thickness: mil			on Material	
		7		
12. Check Ap NOTICE OF INTE PERFORM REMEDIAL WORK		·	SEQUENT REPORT	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		G AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		NDONMENT
OTHER:		OTHER:		
13. Describe proposed or completed	operations (Clearly state all per	tinent details, and giv	e pertinent dates, including	actimated data
of starting any proposed work). So or recompletion.  11/12/07 Spud  Ran 12 jts 9 5/8*  Cemented as folic  1. 300 sx 35/65 POZ Prem ( Circulated 150 sx to su  2. Approximate temperature  3. Estimated minimum forms	SEE RULE 1103 For Multiple	Completions: Attack	wellhore diagram of propo	sed completion
11/12/07 Spud	. 40 # TEE continue mate	F221	200	* ST FOR
Cemented as follo	ws. Option 2 Rule 107G:	at 525°.	26,5	A PEC O
1. 300 sx 35/65 POZ Prem (	c, 12.5 ppg, 1.97 yield;	200 sx Prem C, 14.	.8 ppg, 1.34 yield.	Coi (II)
Circulated 150 sx to su	rface. WOC 13.5 hrs.		42,	Ochs Co
2. Approximate temperature	of cement when mixed - 7	75 deg F	12	~ ~ ~ ~ /
3. Estimated minimum forms	tion temperature in zone	of interest - 80.	.23 deg F	1.30
			1.60	056181 (78/8/8/
I hereby certify that the information aboursed tank has been/will by constructed or clo	ove is true and complete to the	best of my knowledge	and belief. I further certify the	hat any pit or below-
SIGNATURE Stand as			or an (accaecied) accertaintee	Seb-approved plan
SIGNATURE TITLE Regulatory Analyst DATE 11/26/07  E-mail address:				
Type or print name Stan Wagner	E-m	ian augress:	Telephone N	To. <b>432 686 3689</b>
For State Use Only		and the second s	Contral Manhared	DEC 1 7 2007
APPROVED BY Mus US	llow OC MIS	mict supervisor. Le	OENERAL MANAGER  DATE	
Conditions of Approval, if any:	111		DAIL _	