Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr, Hobbs, NM 88240 30-025-01444 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 😽 FEE  $\square$ 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM B-2148 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Caprock Maljamar Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 10 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. ÒGRID Number Forest Oil Corporation 8041 3. Address of Operator 10. Pool name or Wildcat 3504 NW County Road Hobbs, New Mexico 88240 (505) 392-9797 Maljamar Grayburg San Andres 4. Well Location Unit Letter F: 1980 feet from the North line and 1980 feet from the West line Township 17S Section Range 33E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4205' GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON V REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS □ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Casings: 8-5/8" 24# 323' cmt. to surface Perforations: 4209'-4395' 5-1/2" 14 & 15.5# 4437' Open Hole: 4437'-4505' 141516171879202 Cut tbg. above pkr. POH & LD IPC tbg. Set CIBP @ 4150'. Spot 25 sk. on top of CIBP. Circulate hole w/mud laden fluid Spot 25 sx. plug f/2711-2811'. Perforate csg. @ 1450'. Received Set pkr. @ 1350'. Squeeze 75 sx. WOC 4 hrs. & tag. Hobbs Perforate csg. @ 375'. Squeeze 75 sk. WOC 4 hrs. & tag. Spot 10 sx. f/60' to surface. Cut off WH & set dry hole marker. Clean location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗹, a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲. TITLE Production Analyst SIGNATURE // Only On Turney DATE Dec. 14, 2007 Type or print name Mary Jo Turner E-mail address: miturner@forestoil.com Telephone No. (505) 392-9797 For State Use Only OC FIELD PETERSTENDING ENTAFF MANAGET DATE

Conditions of Approval (if an X):

DEC 1 7 200