

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO 30-025-38544
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name Boyz Fee
b Type of Completion NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> Deepen <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIT' RESVR <input type="checkbox"/> OTHER _____	8. Well No 1
2 Name of Operator Mack Energy Corporation	9 Pool name or Wildcat Goodwin; Drinkard
3 Address of Operator P.O. Box 960, Artesia, NM 88211-0960	

4 Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>Lea</u> County

10 Date Spudded 8/17/07	11 Date TD Reached 9/6/07	12 Date Compl (Ready to Prod.) 10/5/07	13 Elevations (DF & RKB, RT, GR, etc) 3753' RKB	14 Elev Casinghead 3735' GR
15 Total Depth 8028	16 Plug Back TD 7115	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools Yes	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 6875-6948', Drinkard				20 Was Directional Survey Made Yes
21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				22 Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	380	17 1/2	447sx	None
8 5/8	32	3165	12 1/4	1400sx	None
5 1/2	20	8000	7 7/8	1900sx	None

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6979	

26 Perforation record (interval, size, and number) 7816.5-7947', .41, 62 CIBP @ 7765' w/35" cement cap 7483.5-7545', .41, 22 CIBP @ 7440' w/35" cement cap 7241-7245' .41, 10 CIBP @ 7150' w/35" cement cap 6875-6948', .41, 40	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL See C-103 for detail AMOUNT AND KIND MATERIAL USED See C-103 for detail
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PRODUCTION

28 Date First Production 10/19/07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 24' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/27/07	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 8	Water- Bbl 52	Gas - Oil Ratio 308
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 26	Gas - MCF 8	Water- Bbl 52	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold	Test Witnessed By Robert C. Chase
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30 List Attachments Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 12/3/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2890	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3204	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3824	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4218	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4636	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 5030	T. Todilto _____	T. _____
T. Drinkard _____ 6874	T. Bone Springs _____ 5520	T. Entrada _____	T. _____
T. Abo _____ 7420	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology