

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD	WELL API NO. 30-025-29307
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>2120</u> feet from the <u>North</u> line and <u>400</u> feet from the <u>West</u> line Section <u>2</u> Township <u>15-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: State F
	8. Well Number 6
	9. OGRID Number 162928
	10. Pool name or Wildcat Saunders; Permian Upper Penn <u>SWD</u> <u>96134</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert to salt water disposal <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached narrative.

Non-well Prod# 2836961

SWD-1083



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 12/6/07

Type or print name Carolyn Larson

E-mail address: clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DEC 18 2007

Conditions of Approval, if any:

ENERGEN RESOURCES CORPORATION

State "F" #6

2120' FNL & 440' FWL

Section 2, 15S, 33E

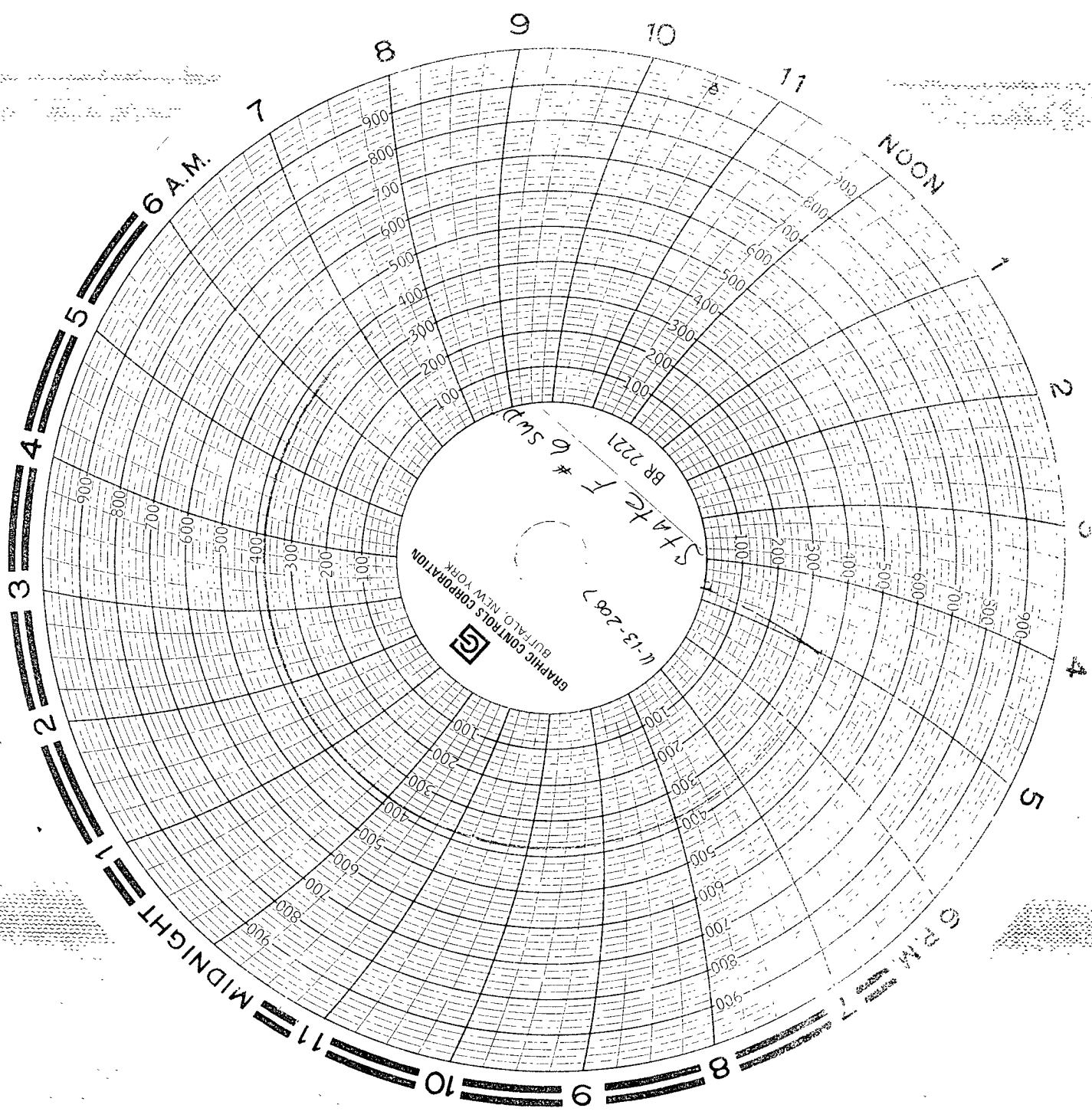
Lea County, NM

9/13-10/3/07

Moved in 10,050' of 2-7/8" N-80 work string. NU 2-7/8" x CSO x 6" 900 BOP. SLMIH Cline HD packer & 300 jts 2-7/8" N-80 tubing to 9705'. Set packer. SI well and begin testing for leaks. Isolated casing leak between 5096' - 5129'. Squeezed w/350sx "C" neet. WOC. Drilled down to retainer @ 4963'. SI the well. Drilled thru retainer, circulated hole clean, PSI to 500#, casing held good with no leak off. RIH w/retrieving tool. POOH w/tubing and RBP. RIH w/276' jts of 2-7/8" N-80 tubing to 9745'. Drill out bridge plug @ 9987'. RIH w/Big Bore Lok-Set packer and 305 jts of 2-7/8" N-80 6.5# EUE 8rd IPC tubing. Packer is @ 9759.79'.

MIT conducted 11-13-07; chart attached.

Well currently taking water on vacuum.



Tubing PSI 5" VAC.

5 1/2" CASING PSI 385 #

8-5/8" Int. - 0 #

13-3/8" Surf. - 0 #

1 hour Clock

Rx Smith
Energen Res.

Conor Brewer
MIS Service