Submit 3 Copies To Appropriate District State of New Mexico Office State of New Mexico	Form C-103 May 27, 2004			
District I Energy, Millerars and Watthan rees	WELL API NO:			
1625 N. French DL., Hobbs, NM 88240 District II OIL CONSERVATION DIVIS	SION 30-025-37576			
1301 W. Grand Ave., Anesta, NW-56210				
District III 1220 South St. Francis Dr 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas' Lease No.			
District.IV 1220 S St. Francis Dr., Santa Fe, NM				
87505	7. Lease Name or Unit Agreement Name			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	51478 52			
PROPOSALS) 1. Type of Well: Oil Well Gas Well Ødag	8. Well Number			
2. Name of Operator	9. OGRID Number			
Brigham Oil & Gas, L.P.	163160			
3. Address of Operator	10. Pool name or Wildcat Wildcat			
6300 Bridge Point Pky, Bldg 2, Ste. 500, Austin, TX 78730	(Fridda			
4. Well Location Unit Letter D : 879 feet from the <u>north</u> line and	990 feet from the west line			
	.37 É NMPM County <u>L'EA</u>			
Section <u>33</u> Township 12.8 Range 11. Elevation (Show whether DR, RKB, I				
3911' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of	by Notice, Report of Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
OTHER:	R: 🗌			
12. Describe proposed or completed operations. (Clearly state all pertipent details, and give pertipent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
(1/02/02/2) HEM Conder via BU and BUL (1/2) its TH to 10102 Stds	in derrick Circulating HSM(TIH). Set plug #1 @ 10192 =			
(1/22/2006) HSM. Service rig. PU and RIH $\frac{1}{2}$ 81 jts. TIH to 10192. Stds in derrick. Circulating. HSM(TIH). Set plug #1 @ 10192 = 30 sacks. LD 63 jts to 8200. Set plug @ 8200 = 47sacks. LD 64 jts to 6200. Set plug @ 6200 #3. Ld 47 jts to 4725. Set				
obug #4_LISM_POOH & stds_WOC for Plug #4, RH4 7 stds, Show -n- tag plug @ 4630, LDDP, 97 its to 1695 Uplug #4.				
(1/23/2006) LD 97 its DP to 1675. Set plug #5 @ 1675! 25 sacks. SD 40 its. DP to 426. Set plug #6 @ 426' 25 sacks. Emission				
laying down drill pipe. RD LD machine. LD Kelley, swivel, ND. Cut well head off. Top cement job - 15 sacks. Cleaned pits. Release rig @ 6:00 pm 1/21/06.				
Creation prior recenter in B and the state of the state o				
I hereby certify that the information above is true and complete to the best of m	y knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a gene	eral permit 🔲 or an (attached) alternative OCD-approved plan 🛄. 👘			
SIGNATURE Kennetto Klamba TITLE Env/I	Reg/Saf. Eng. DATE <u>12/14/2007</u>			
	Telephone No 512/427-3300			
Type or print name Kenneth Klamka E-mail address: For State Use Only Image: Construction of the second				
DEC 1 8 2007				
APPROVED BY: Automotion in the management of the state man				
Conditions of Approval (if any)				
Approved as to plugging of the Well Bores				
Liability under bond is retained until	選 			

Liabury	under	001		11
surface	restora	tion	is	completed.