3b. Phone No. (include area code)

432-685-4340

Form 3160-5 (April 2004)

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires March 31 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Gas Well□□

	5. Lease Serial No.						
LC-029405A							
	6. If Indian, Allottee or Tribe Name						
	7 If Unit or CA/Agreement, Name and/or No.						
	8. Well Name and No.						
	BC FEDERAL #13						
	9. API Well No.						
	30-025-38164						
	10. Field and Pool, or Exploratory Area						
	Wildcat; Yeso 97633						
	11. County or Parish, State						
	LEA, NM						
RI	EPORT, OR OTHER DATA						
Star	t/Resume) Water Shut-Off						
	Well Integrity						
	Other Addition of Paddock						

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Notice of Intent Alter Casing Fracture Treat Reclamation Casing Repair New Construction __ Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon Perfs Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-26-07	Perf @	5335	'-5632', I	1 SPF, 3	3 holes
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10-29-07 Acidize w/2100 gals 15% acid.

2. Name of Operator COG Operating LLC

550 W. Texas Ave., Suite 1300 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R, M., or Survey Description) Unit A, 330' FNL & 330' FEL, Section 19, T17S, R32E

10-30-07 Frac w/13,000 gals 30# gel; 51,000 gals 40# gel; 8,000# LiteProp 125/14/30; 74;580#;16/30 white sand;

10-31-07 RIH w/208 jts 2 7/8" tbg, SN @ 6590'. RIH w/2 1/2x2x24 RHFC pump. Hang well on o

2.8 2007 NOV

> LES BARYAK PETROLEUM ENGINEER

	er St 110	·	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			managed from the state of the s
Carol Ann Lance	Title Regulatory Analyst		
Signature Casal On Laws	Date	11/14/2007	
THIS SPACE FOR FEDERAL	OR STATE OF	FICE USE	
Approved by Chris Welliam OC DISTRICT SUI	Title	RAL MANAGEP Date	DEC 1 8 2007
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.	nt or Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction