Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30 025 38503
District IIIOIL CONSERVATION DIVISION1301 W. Grand Ave., Artesia, NM 882100IL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd. Aziec, NM 87410 Santa Eq. NIM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VA - 3080
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	West Bishop State 🧹
PROPOSALS.) 1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other	8. Well Number 1
2 Name of Operator	9. OGRID Number
Quest Cherokee, LLC	246804
3. Address of Operator 210 Park Ave., Suite 2750, Oklahoma City, OK 7310	Bishop Canyon; San Andres; West
4. Well Location	
Unit Letteri cet from the inte and ieet from the inte	
Section 9 Township 18 S Range 38 E	NMPM County Lea
3656 GR	
Pit or Below-grade Tank Application or Closure	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS M P AND A I PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB M	
 Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103: For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
Commenced drilling a 12 1/4" hole at 9:30 am 10/18/07. The 12 1/4" hole was drilled to 1913' and TD was reached at 7:30 pm, 10/20/07.	
Ran 54 joints new 8 5/8" 24# J-55 casing equipped with a float shoe, float collar and centralizers spaced every	
fourth joint to surface. BJ Services cemented the well with 600 sx 35:65 Poz Premium + 6% bwoc bentonite + 1% bwoc CaCl + .004 gps FP-6L followed by 300 sx Premium Plus C + 1% bwoc CaCl + .004 gps FP-6L Circulate 345 sx to surface plug down at 12:30 pm 10/21/07.	
fourth joint to surface. BJ Services cemented the well with 600 sx 35:65 Poz Premium + 6% bwoc bentonite + 1% bwoc CaCl + .004 gps FP-6L followed by 300 sx Premium Plus C + 1% bwoc CaCl + .004 gps FP-6L Circulate 345 sx to surface plug down at 12:30 pm 10/21/07. NU BOP and test Annular and blind rams as well as choke manifold; High 2000 psi, Low 250 psi. All tested @k.	
	Receive w
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below- grade tank has been/will be constructed or closed according to NMOC D guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE Fichard Marlin TITLE Exec. VP Engin	eering DATE 126/07
Type or print name E-mail address: rmarli For State Use Only	
APPROVED BY: <u>Chins Williams</u> OC DISTRICT SUPERVISOR/GENERAL MANAGEP DATE DEC 1 2 2007 Conditions of Approval (if any):	

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