

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised June 10, 2003

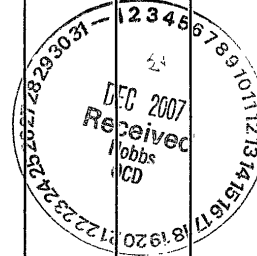
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Marathon Oil Company				Pool <i>Eynice</i> Monument Grzybura San Andres (23000)				County Lea									
Address P.O. Box 3487 Houston, TX 77253-3487				TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input checked="" type="checkbox"/>		Special <input type="checkbox"/>							
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO CU.FT/BBL
			U	S	T	R							WATER BBL.	GRAV. OIL	OIL BBL.	GAS M.C.F.	
Hansen State	30-025-06126	3	A	16	20S	37E	11/02/07		N/A	165		24	222	38.6	36	579	16,083



Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Charles E. Kendrix 11/30/2007
Signature Date
Charles E. Kendrix Reg Compliance Rep
Printed Name Title
cekendrix@marathonoil.com 713-296-2096
E-mail Address Telephone No.