Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources		WELL API NO	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II		30 025 01126	J	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5 Indicate Ty	ne of Lease	
District III 1220 South St. Francis Dr.		STATE	X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM			". Blate on te	
SUNDRY NOTICES AND REPORTS ON WELLS			7 1 11	and I Their Annual No.
SUNDRY NOTE (DO NOT USE THIS FORM FOR PROPOSE			New Mexic	e or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			INEW INICARE	to ST State
PROPOSALS.)			8. Well Number	
1. Type of Well:			5	·
Oil Well X Gas Well Other (Injection)			0 OCDYD M	
2. Name of Operator			9 OGRID Nu 213190	mber
CrownQuest Operating, LLC				or Wildoot
3. Address of Operator P.O. Box 53310, Midland, TX 79710			10 Pool name or Wildcat Sauders.Permo Penn Upper	
4. Well Location (Surface)			Balluers, re	ппо гени Оррег
+. Well Location (Surface)				
Unit Letter M : 660) feet from the West line and	660 feet from the	South line	. /
Unit Letter M :660feet from theWestline and _660feet from theSouthline				
Section 10 Township	14S Range 33E	NMPM Lea	County	
1	11 Elevation (Show whether DR.	. RKB, RT, GR, etc.): 4228 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
				REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON REMEDIAL WORL				ALTERING CASING
				7.E. E. W. G. 10.1.10
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS PLUG AND XX ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE []	CASING TEST A	ND	7.67.478 61.4412.41
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: This	ic a ACO asmolia	ance well operation.
OTTER.		OFFICIAL TRIS	is a ACC Writpile	ance well operation.
	leted operations. (Clearly state all pork) SEE RULE 1103. For Multipuenting equipment.			
11-30/12-3-07: RU Rod Equip, upset pump & POH w/rods & 2 7/8" tubing.				
12-4-07: RU wireline & RIH w 2 7/8" CIBP, set a 9700', dump 20' cement on top of CIBP. Rig down wireline				
12-5-07: Circulate hole & spot 25 sx C cement a 9300°. Tagged plug a 8257°.				
12-6-07: Pulled up to 5512', load hole w/mud laden fluid, spotted 15 sx Cl C cement POH w/tubing				
12-7-07: RIH, cut 2 7/8" casing \(\dar{a}\) 4193" POH. RIH tbg open & TD 4250", spotted 15 sx Cl C cement.				
12-10-07: RIH w/tubing, tagged cement plug (<i>q</i> : 3640°, RIH, cut 5 1/2° csg (<i>q</i> : 3200°, POH.				
12-11-07: RIH w/ 2 7/8" tbg to 3250', spotted 40 sx Cl C cmt, WOC 4 hrs, tagged cmt plug @ 3070'. Spotted 40 sx C @ 1600-1450' 12-12-07: RIH spotted 35 sx Cl C cmt @ 420'. WOC 4 hrs. Tagged cmt plug @ 286' RU WL to perf 7 5/8" csg @ 100', circulate cement				
to surface. WOC overnight.				
12-13-07. Open well, tag cement plug \(\alpha\) 3\'. RD & clean location. Will set marker.				
12-11-07 Open wen, tag coment plu	gar 3. AD to cream location. Will	SCI IIMIKCI.		•
I hereby certify that the information	above is true and complete to the bo	est of my knowledg	e and belief.	
SIGNATURE My TITLE Regulatory Agent DATE: 12-14-07				
Type or print name Ann E. Ritchie E-mail address: ann.ritchie a wtor.net Telephone No. 432 684-6381				
(This space for State use)				
The state of the s				
APPPROVED BY Lay LO. WILL TITLE DEC 2 4 2007				
Conditions of approval, if and				

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.