

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NM 18848	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No NM 18848	
3. Address 200 N. Loraine, Suite 800, Midland, Texas 79701		8. Lease Name and Well No. SDE 19 Federal #5	
3a. Phone No. (include area code) 432-620-6740		9. API Well No. 30-025-38130	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit Ltr. D, 660' FNL & 660' FWL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Triste Draw, Delaware, West	
14. Date Spudded 10-30-06		11. Sec., T., R., M., or Block and Survey or Area Sec. 19, T-23S, R-32E	
15. Date T.D. Reached 11-17-06		12. County or Parish Lea	
16. Date Completed ☐ D & A ☒ Ready to Prod. 3-10-07		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3596.4' KB, 13.4' RKB, 3583' GL			

18. Total Depth: MD TVD	9022'	19. Plug Back T.D.: MD TVD	8960'	20. Depth Bridge Plug Set: MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CNL/CCL, GR/CBL/CCL, GR/Micro/CFL, GR/BCS, GR/Litho Density

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy) Deviation Ref

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	Surface	943'	-	705 Poz C		Surface	194 sxs
7 7/8"	8 5/8"	24#/32#	Surface	4418'	-	1614 Poz C		Surface	557 sxs
5 1/2"	5 1/2"	17#	Surface	9030'	6624'	1305 Poz C&H		didnt circ	-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6575'	8290'	2 7/8"	8684'	8133'	2 7/8"	8871'	8324'

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Triste Draw, Delaware	8192'	8434'	8384' - 8434'	24'	48	open
B) "			8217' - 8276'	37'	74	open
C) "			8192' - 8290'	16'	32	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8384' - 8434'	Acidz w/1500 gls 7.5% HCl & 100BS & w/2500 gls 7.5% HCl & 100BS. Frac'd w/4000 gls w54, 1000 gls 5% Kcl spacer, 14,500 gls ClearFrac EF20 & 4100 gls WF120 containing 24,500# 20/40 Ottawa sd & 12,000# 20/40 Super LC sd.
8217' - 8276'	Acidz w/1500 gls 7.5% HCl & 100BS. Frac'd w/5000 gls W54, 1000 gls 5% Kcl Spacer,

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/16/07	4/29/07	24	→	14	31	88	37.9		2.5" x 2.0" x 24" x 4" Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							2214/1	Producing	NOV 7 2007

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/18/07	7/7/07	24	→	34	48	279	36.9		2.5" x 2.0" x 24" x 4" Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							1412/1	Producing	PETROLEUM GEOLOGIST

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Delaware Sand - 4610'

Bone Springs - 8496'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware Sd.	8192'	8434'	Top & Bottom of Reservoir Oil, Gas & Salt Water		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

☒ Directional Survey
Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristy WardTitle Regulatory Analyst

Signature

*Kristy Ward*Date 11/1/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SDE 19 Federal #5 – Completion

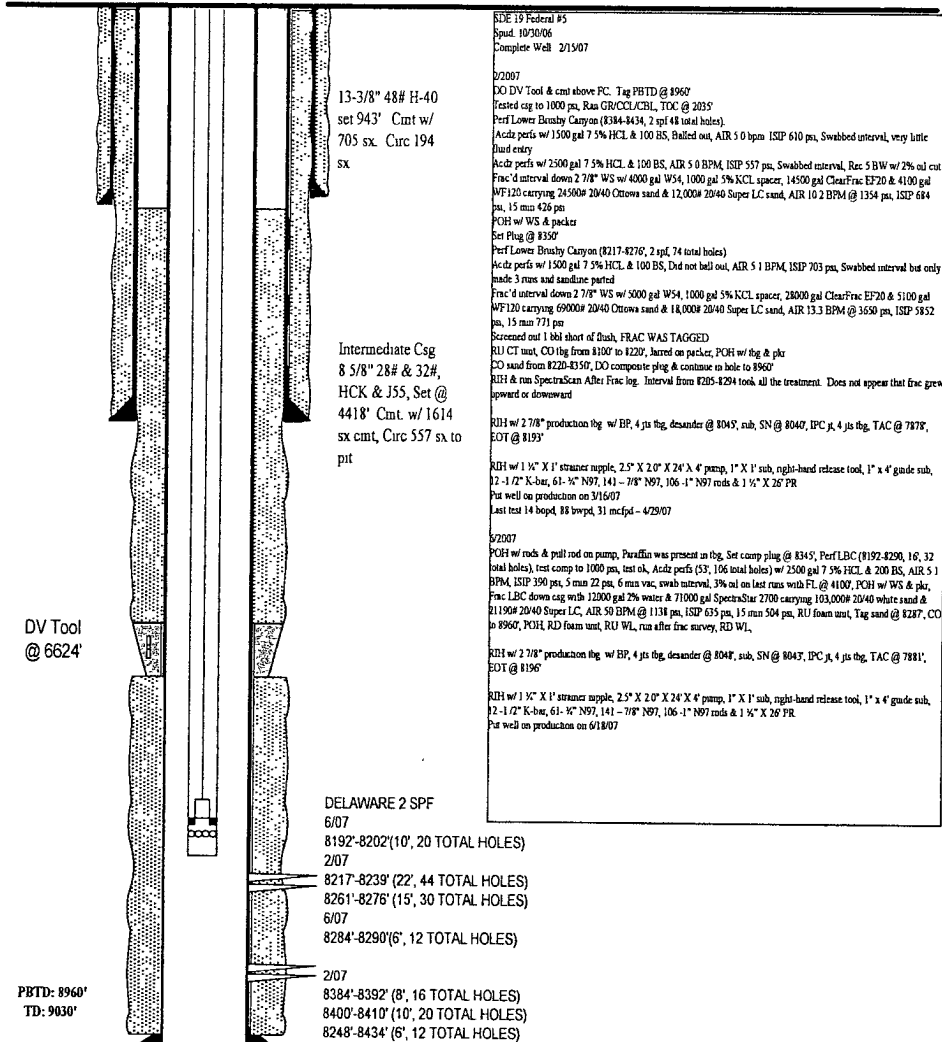
27. Cont'd. Acid, Fracture, Treatment, Cement Squeeze

8217' – 8276' 28,000 gls ClearFrac EF20 & 5100 gls WF120 containing 69,000#
20/40 Ottawa Jordan sd & 18,000# 20/40 Super LC sd.

8192' – 8290' Acdz w/2500 gls 7.5% Hcl & 200BS, Frac'd w/12,000 gls, 2%
Kcl, 71,000 gls Spectra Star, 2700 gls containing 103,000# 20/40
White sd. & 21,190# 20/40 Super LC sd.

Well: SDE 19 Federal #5
 Area: Carlsbad
 Location: 660' FNL & 660' FWL
 Section 19, T23S, R32E
 County: Lea
 Elevation: 3583' GL, 3596.4' KB, 13.4' RKB

WI: 100%
 NRI: 87.5%
 Spud: 10/30/06
 State: New Mexico



5-1/2", 17#, N-80 csg @ 9030' Cmt 1st stage w/ 50 sx Poz H F/B
 570 sx Poz H, bumped plug, DV TOOL @ 6624', Open DV tool,
 Did not circ any cmt off DV tool, Pumped 2nd stage w/ 535 sx
 50/50 Poz C F/B 150 sx C I C, Did not circulate cmt to surface

PREPARED BY: Richard Lauderdale DATE: 6/19/07

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
22-26 W	XX	XX		XX

paragraph

1	Date:	12/18/2007
2. Type of Well:		
Oil:	XX	Gas:
3. County		
LEA		

4	Operator	XTO ENERGY INC		API NUMBER	30 - 025 - 38130
5	Address of Operator	200 N LORAIN STE 800 MIDLAND TX 79705			
6	Lease name or Unit Agreement Name	SDE 19 FEDERAL		7	Well Number # - 5
8	Well Location	Unit Letter D 660 feet from the N line and 660 feet from the W line Section 19 Township 23S Range 32E			

9	Completion Date	3/10/2007	11	Perfs	Top	8192	Bottom	8434	TD	9022
10	Name of Producing Formation(s)	DELAWARE		12	Open Hole Casing shoe	Bottom		PBTD		8960

13	C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation.	Pool ID num
Y		N	XX	TRISTE DRAW;DELAWARE, WEST	59945
16	Remarks	EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST				
17	Action taken	18	Pool Name	Pool ID num
EXTEND		TRISTE DRAW;DELAWARE, WEST	59945	
T 23 S, R 32 E SEC 19: NW/4				

19	Advised for HEARING	20	Case Number
21		Name of pool for which was advertised	Pool ID num
TRISTE DRAW;DELAWARE, WEST		59945	
22	Placed in Pool	23	By order number
		R-	