

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38398 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☐ OTHER _____ 2 Name of Operator ConocoPhillips Company 3. Address of Operator 3300 N. "A" St., Midland, TX 79705 4. Well Location BHL @ P-30-17s-35e, 1152/s & 401/e Unit Letter P : 1065 Feet From The SOUTH Line and 690 Feet From The EAST Line Section 30 Township 17S Range 35E NMPM LEA County _____ 10. Date Spudded 06/21/2007 11. Date T.D. Reached 07/04/2007 12 Date Compl (Ready to Prod.) 07/06/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3976' GR 14. Elev Casinghead _____ 15. Total Depth 6349' 16. Plug Back T.D. 6063' 17. If Multiple Compl How Many Zones? _____ 18 Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GLORIETA 20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run HRLA, TDLD, CL, BCS 22. Was Well Cored _____	7. Lease Name or Unit Agreement Name VACUUM GLORIETA EAST UNIT TRACK 9 8. Well No 030 9. Pool name or Wildcat VACUUM; GLORIETA		

RECEIVED
 DEC 2007
 030
 1-123-11213-141516171819202122232425262728293031

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	50'	17"		
8-5/8" J-55	24#	1623'	12-1/4"	700SX LT PERM W/2% CACL	
				250 PERM+	
5-1/2"	15.5#	6345'	7-7/8"	750 SXS CL C 50% POS	
				450 SX CL H 50% POS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6160'	6131'

26. Perforation record (interval, size, and number) 6080' - 6148' 3 spf. 195 balls	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6080' - 6148' 5000 gls 15% FloCk Acid,
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28. PRODUCTION							
Date First Production 08/16/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod or Shut-in) PRODUCING		
Date of Test 08/21/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 191	Gas - Oil Ratio 1
Flow Tubing Press 30	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl 191	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SALES	Test Witnessed By
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30. List Attachments DEVIATION REPORT, DIRECTIONAL SURVEY, LOGS, C104, C105, C116	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Gay Thomas</i>	Printed Name Gay Thomas	Title Regulatory Technician	Date 12/18/2007
E-mail Address gay.thomas@conocophillips.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1550'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1660'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2680'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2668'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3160'	T. Devonian	T. Menefee	T. Madison
T. Queen	3737'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4100'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4450'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5966'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	6079'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology