

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-37070

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

7. Lease Name or Unit Agreement Name
William Turner

2. Name of Operator
Marathon Oil Company

8. Well No.
5

3. Address of Operator
P.O. Box 3487 Houston, TX 77253-3487

9. Pool name or Wildcat
Penrose Skelly Grayburg (50350)

4. Well Location
Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The East Line
Section 29 Township 21-S Range 37-E NMPM Lea County

10. Date Spudded 06/18/2005 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10/31/2007 13. Elevations (DF & RKB, RT, GR, etc.) 3480' GR 14. Elev. Casinghead

15. Total Depth 4320' 16. Plug Back T.D. 3850' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3767' - 3815' Penrose Skelly Grayburg 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Perforated off original logs 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	401	12 1/4"	280	
5 1/2"	17#	4320'	7 7/8"	970	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3833'-252'-24'	TAC @ 3609

26. Perforation record (interval, size, and number)
3767'-3783', 3802'-3815'
.380 diameter
58 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3767'-3815' 48 bbls 7 1/2% HCL acid
3767'-3815' 2654 bbls gel w/ 153,340 lbs sand
(20/40 Premium Brown sand)

28. PRODUCTION

Date First Production 10/31/2007 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Active
Date of Test 11/02/2007 Hours Tested 24 Choke Size N/A Prod'n For Test Period 3 Oil - Bbl. 3 Gas - MCF 98 Water - Bbl. 195 Gas - Oil Ratio 32,667
Flow Tubing Press. 250 Casing Pressure 60 Calculated 24-Hour Rate 3 Oil - Bbl. 98 Gas - MCF 195 Water - Bbl. 195 Oil Gravity - API (Corr.) 38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chris Chesser

30. List Attachments
Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Charles E. Kendrix Printed Name Charles E. Kendrix Title Reg Compliance Rep Date 12/7/2007
E-mail address cekendrix@marathonoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 3, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

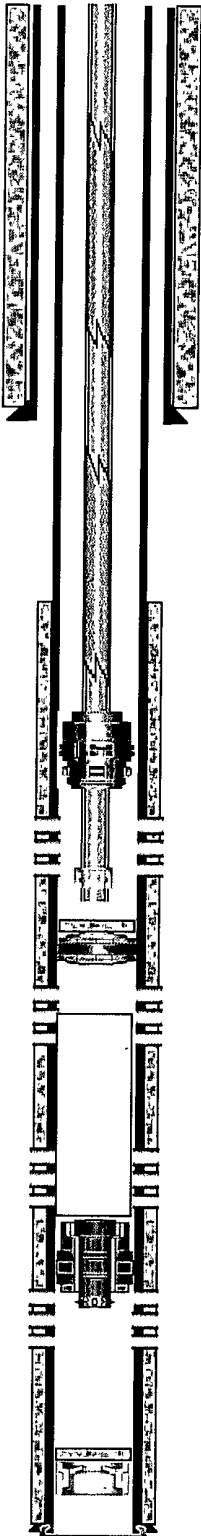
From	To	Thickness in Feet	Lithology



William Turner No. 5
Plug back San Andres Recomplete Grayburg

Well Spud on 06/18/2005

Marathon Oil Company
William Turner No. 5
UL"J", Sec 29, T-21-S, R-37-E
31-Oct-07



Surface Casing
8 5/8" 24# J-55 set @ 401' w/ 280 sks cmt.
Cmt to surface

Top of good cement on bond log @ 2520'

Tubing Anchor @ 3609'

Grayburg Perforations 3767'-3815'

Seating Nipple @ 3829'
Bottom of tubing @ 3833'

Upper San Andres Perforations isolated
f/ 3888' to 3995'

San Andres Perforations @ 3888' to 4208'

RBP @ 4105'

isolated lower San Andres Perfs f/ 4105' to 4216'

PBTD (Cmt) @ 4270'
Float collar @ 4273'

Production Casing
5 1/2" 17# K-55 Set @ 4320' Cmtd w/ 970 sks
Cement to surface on production casing

PBTD@ 3850'
CIBP @ 3860' w/ 10' cmt.
Top of Sand @ 3903'

TD 4320'

Well Name & Number:	William Turner No. 5		Lease	WM Turner		
County or Parish:	Lea	State/Prov.	New Mexico		Country:	USA
Perforations: (MD)	3767' - 3815'		(TVD)	4320'		
Date Completed:	10/31/07	/			RKB:	
Prepared By:	Charles Kendrix		Last Revision Date:	12/07/07		