Mr. Robin Terrell
Mewbourne Oil Company
POB 5270
Hobbs, New Mexico 88240

6 September 2007

Mr. Larry Johnson
OIL CONSERVATION DIVISION
1625 North French Drive
Hobbs, NM 88240

Re: Osudo "7" State Com # 2
API No. 30-025-38003

Dear Mr. Johnson:

Mewbourne Oil Company (MOC) has been working towards closing the drilling pit on the above mentioned well for several weeks. Currently the entire drilling pit has been removed and hauled to a depth of 17' resulting in 8500 yards of material being transferred to CRI. On September 5, 2007 MOC drilled 4 - 20" boreholes inside the drilling pit to determine the depth of the contamination. The results are shown on the attached schematic.

After reviewing information obtained from the boreholes drilled on September 5, 2007 Mewbourne Oil Company is requesting permission to close this pit by first excavating around the perimeter of the pit area and moving it to the center to form a dome-shaped mound. MOC will then place a 20 mil liner over the entire pit area. The dome-shaped mound capped with the 20 mil liner should prevent further migration of contaminates by diverting the path of future rain water. The bed of the pit area is very sandy with very little rock so the chances of the liner being breeched is not likely. After the liner is in place MOC will backfill the pit with material that will not compromise the integrity of the liner and contour the land back to the original topography.

Sincerely,

Robin Terrell
Production Engineer

OCD Copy

Enclosure: Schematic of pit showing location of boreholes with chloride delineation.

OK - to close -
Chris Williams
9/7/07

Mewbourne Oil Company

Borehole NW		Borehole NE	
9'	4000 removed	9'	3000 removed
14'	2700 removed	14'	1500 removed
18'	1500 removed	17'	1600 removed
21'	80	18'	3800 removed
		29'	5100
		51'	2100
		77'	350
		79'	80
Borehole SW		**Borehole SE**	
9'	6000 removed	9'	5000 removed
14'	3000 removed	14'	3500 removed
18'	3000 removed	17'	3000 removed
21'	2400	21'	80
29'	1900		
35'	750		
41'	80		

Diagram shows where the boreholes were drilled inside the pit
and shows the delineation of the contamination and what has been removed allready
All depths are taken from well pad elevation.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Newbourne Oil Telephone (505)393-5905 e-mail address: ——
Address: P.O. Box 5270 Hobbs NM 88240
Facility or well name: Osudo 7 St. Com #2 API #: 30-025-38003 U/L or Qtr/Qtr B Sec 7 T 21S R 35E
County: Lea Latitude N32°29'56.4" Longitude W103°24'14.5" NAD: 1927 ☐ 1983 ☐
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

Pit	Below-grade tank	
Type: Drilling ☒ Production ☐ Disposal ☐ Workover ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12 mil Clay ☐ Pit Volume ____ bbl	Volume: ____ bbl Type of fluid: ____ Construction material: ____ Double-walled, with leak detection? Yes ☐ If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more 100'	(20 points) (10 points) (0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes Approx. 450' from No Domestic water well @ San Simon Ranch House	(20 points) (0 points) 20
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) 0
	Ranking Score (Total Points)	20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☐ offsite ☒ If offsite, name of facility CRI. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface N/A ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: This is an amended C-144, I had previously filled for a C-144 to Deep Bury this Reserve pit. During the start of the Deep Bury process it was discovered a Domestic Water well was in close Proximity of this Reserve pit. Pit Contents will now be hauled from this Site to CRI for Disposal. Refer to Attached Pit Closure plan for Additional Information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

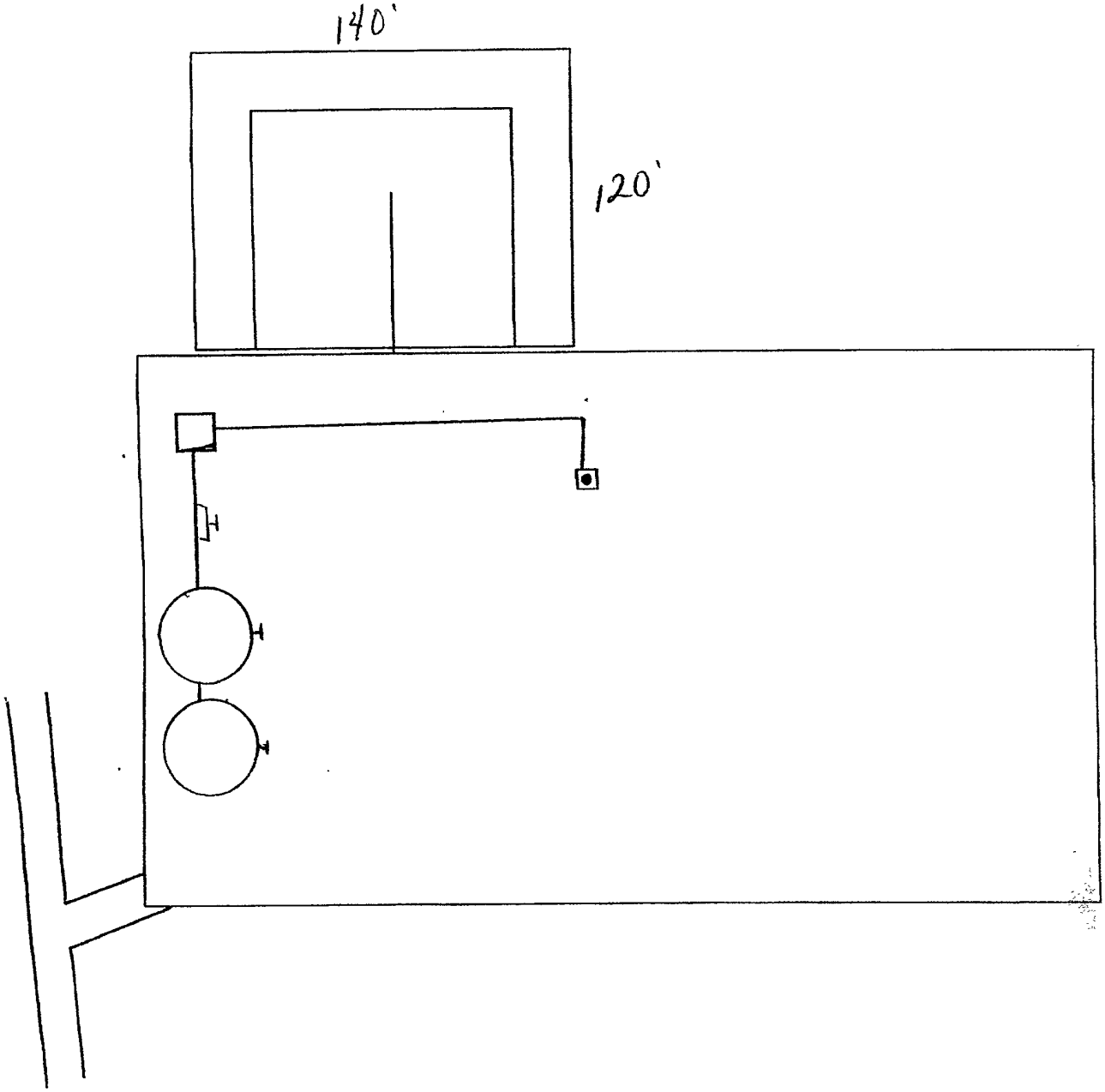
Date: 7/16/07
Printed Name/Title Dusty L. Wilson/Field Supervisor Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title L JOHNSON - ENVIRO ENGR Signature Date: 7.16.07

LOCATION DIAGRAM

Mewbourne Oil, Osudo 7 State com #2
API #30-025-38003
V-DOOR East



Valley Energy Services, Inc.

PO Box 207
Loving, NM 88256

Invoice

Date	Invoice #
9/5/2007	602

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Osudo 7 State Com 002

Quantity	Item Code	Description	Price Each	Amount
6	Enviro Sampling	pulled infield samples from 4 bore holes via use of a "rat hole" machine	65.00	390.00T
130	Mileage Charge		0.50	65.00T
		New Mexico Sales Tax	6.3125%	28.72

301/RT

	Total	$483.72

V E S

Valley Energy Services, Inc
P.O. Box 207
Loving, New Mexico 88256-0207

505-706-9121 Cell *505-236-6006 Fax*

valleyenergy@plateautel.net

September 5, 2007

Robin Terrell
Mewbourne Oil Company
PO Box 5270
Hobbs, New Mexico 88241

RE: Osudo 7 State Com 002 – Infield analysis

Osudo 7 State Com 002	Depth to Ground Water: 100-120'
API: 30-025-38003	Planned Analytical Testing: Chlorides
7-21S-35E	Site Ranking Score: 0 (zero)
660FNL & 1780 FEL	Primary Land Use: Ranching and Oil & Gas Production

Mr. Terrell:

In regards to the aforementioned location, the results of the infield analyses performed on September 5, 2007 are as follows:

NW Bore Hole	SW Bore Hole	NE Bore Hole	SE Bore Hole
9' 4000mg/kg	9' 6000mg/kg	9' 3000mg/kg	9' 5000mg/kg
14' 2700mg/kg	14' 3500mg/kg	14' 1500mg/kg	14' 3500mg/kg
18' 1500mg/kg	18' 3000mg/kg	17' 1600mg/kg	17' 3000mg/kg
21' 80mg/kg	21' 2400mg/kg	18' 3800mg/kg	21' -80mg/kg
	29' 1900mg/kg	29' 5100mg/kg	
	35' 750mg/kg	51' 2100mg/kg	
	41' -80mg/kg	77' 350mg/kg	
		79' -80mg/kg	

Soil samples were retained until further instruction.

If you should need any further assistance or information, please do not hesitate to contact me at 505-706-9121.

Sincerely,

Shelly J. Tucker
Environmental Consultant

/sjt

TRACEANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9 Lubbock, Texas 79424 800•378•1296 806•794•1296 FAX 806•794•1298
200 East Sunset Road, Suite E El Paso, Texas 79922 888•588•3443 915•585•3443 FAX 915•585•4944
5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail lab@traceanalysis.com

Bill To: **Mewbourne Oil Company**
P O. Box 5270
Hobbs, NM 88220

Attn: Robin Terrell

Invoice No. 25425

Lab Location: Lubbock
Invoice Date: 2007-09-26
Payment Due: 2007-10-26

Work Order: 7092123
Project Location: Eddy County, NM
Project Name: USUDO 7 State Com 2

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride (48-Hr TAT)	4	soil	137102 - 137105	$29.75	$119.00

Payment Terms: Net-30

Total $119.00

Dr. Blair Leftwich, Director

OCT 0 5 2007

Summary Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: September 26, 2007

Work Order: 7092123

Project Location: Eddy County, NM
Project Name: USUDO 7 State Com 2

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137102	NW-21'	soil	2007-09-05	00:00	2007-09-21
137103	NE-79'	soil	2007-09-05	00:00	2007-09-21
137104	SW-41'	soil	2007-09-05	00:00	2007-09-21
137105	SE-21'	soil	2007-09-05	00:00	2007-09-21

Sample: 137102 - NW-21'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	5.00

Sample: 137103 - NE-79'

Param	Flag	Result	Units	RL
Chloride		**28.1**	mg/Kg	5.00

Sample: 137104 - SW-41'

Param	Flag	Result	Units	RL
Chloride		**44.7**	mg/Kg	5.00

Sample: 137105 - SE-21'

Param	Flag	Result	Units	RL
Chloride		<20.0	mg/Kg	5.00

TRACEANALYSIS, INC.

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5002 Basin Street, Suite A1 Midland, Texas 79703 432•689•6301 FAX 432•689•6313
8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116 817•201•5260 FAX 817•560•4336
E-Mail lab@traceanalysis.com

Analytical and Quality Control Report

Robin Terrell
Mewbourne Oil Company
P. O. Box 5270
Hobbs, NM, 88220

Report Date: September 26, 2007

Work Order: 7092123

Project Location: Eddy County, NM
Project Name: USUDO 7 State Com 2
Project Number: USUDO 7 State Com 2

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
137102	NW-21'	soil	2007-09-05	00:00	2007-09-21
137103	NE-79'	soil	2007-09-05	00:00	2007-09-21
137104	SW-41'	soil	2007-09-05	00:00	2007-09-21
137105	SE-21'	soil	2007-09-05	00:00	2007-09-21

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

Dr. Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.

Case Narrative

Samples for project USUDO 7 State Com 2 were received by TraceAnalysis, Inc. on 2007-09-21 and assigned to work order 7092123. Samples for work order 7092123 were received intact at a temperature of 22.0 deg.C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7092123 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Analytical Report

Sample: 137102 - NW-21'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method.	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By	ER
Prep Batch:	35825	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	Result	RL Units	Dilution	RL
Chloride		<20.0	mg/Kg	4	5.00

Sample: 137103 - NE-79'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35825	Sample Preparation:	2007-09-25	Prepared By.	ER

Parameter	Flag	Result	RL Units	Dilution	RL
Chloride		**28.1**	mg/Kg	4	5 00

Sample: 137104 - SW-41'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch.	35825	Sample Preparation:	2007-09-25	Prepared By.	ER

Parameter	Flag	Result	RL Units	Dilution	RL
Chloride		**44.7**	mg/Kg	4	5.00

Sample: 137105 - SE-21'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch:	35825	Sample Preparation:	2007-09-25	Prepared By:	ER

Parameter	Flag	Result	RL Units	Dilution	RL
Chloride		<20.0	mg/Kg	4	5 00

Method Blank (1) QC Batch: 41465

QC Batch:	41465	Date Analyzed:	2007-09-25	Analyzed By:	ER
Prep Batch.	35825	QC Preparation:	2007-09-25	Prepared By	ER

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

Laboratory Control Spike (LCS-1)

QC Batch: 41465 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35825 QC Preparation: 2007-09-25 Prepared By: ER

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	100	mg/Kg	1	100	<3.25	100	90 - 110

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	102	mg/Kg	1	100	<3.25	102	90 - 110	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 137105

QC Batch: 41465 Date Analyzed: 2007-09-25 Analyzed By: ER
Prep Batch: 35825 QC Preparation: 2007-09-25 Prepared By: ER

Param		MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec	Rec. Limit
Chloride	[1]	203	mg/Kg	4	400	13.102	47	84.6 - 117

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param		MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	[2]	206	mg/Kg	4	400	13.102	48	84.6 - 117	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch 41465 Date Analyzed: 2007-09-25 Analyzed By: ER

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.6	100	85 - 115	2007-09-25

Standard (CCV-1)

QC Batch: 41465 Date Analyzed: 2007-09-25 Analyzed By ER

[1]Matrix spike recovery out of control limits due to matrix interference Use LCS/LCSD to demonstrate analysis is under control
[2]Matrix spike recovery out of control limits due to matrix interference Use LCS/LCSD to demonstrate analysis is under control.

Param	Flag	Units	CCVs True Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-09-25

LAB Order ID # 7092123 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd. West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Newbourne Oil Company (NMOC) Phone #:
Address: (Street, City, Zip) Hobbs NM 88240 Fax #:
Contact Person: Robin Terrell E-mail: Shelly + Robin
Invoice to: (If different from above)
Project #: Project Name: Ocudo 7 State Com 2
Project Location (including state): Eddy County NM Sampler Signature: Shelly Tucker

ANALYSIS REQUEST (Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME
37102	NW - 21'	1	4oz		X								X	9.5.07	
103	NE - 79'	1	4oz		X								X	"	
104	SW - 41'	1	4oz		X								X	"	
105	SE - 21'	1	4oz		X								X	9.5.07	

MTBE 8021B / 602 / 8260B / 624	BTEX 8021B / 602 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol 8260B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 8082 / 608	Pesticides 8081A / 608	BOD, TSS, pH	Moisture Content						Turn Around Time if different from standard	Hold
																X						RUSH	

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Shelly Tucker	VES	9.20.07	(530)		UPS	9.20.07	1530	
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°c:
						092107	1200	22

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C O C

LAB USE ONLY
Intact Y / N
Headspace Y / N (NA)
Log-in-Review

REMARKS:

- [ ] Dry Weight Basis Required
- [ ] TRRP Report Required
- [ ] Check If Special Reporting Limits Are Needed

Carrier # FX 798758132788

LAB Order ID # 7092123 Page 1 of 1

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9, Lubbock, Texas 79424, Tel (806) 794-1296, Fax (806) 794-1298, 1 (800) 378-1296
5002 Basin Street, Suite A1, Midland, Texas 79703, Tel (432) 689-6301, Fax (432) 689-6313
200 East Sunset Rd., Suite E, El Paso, Texas 79922, Tel (915) 585-3443, Fax (915) 585-4944, 1 (888) 588-3443
8808 Camp Bowie Blvd West, Suite 180, Ft. Worth, Texas 76116, Tel (817) 201-5260, Fax (817) 560-4336

Company Name: Newbourne Oil Company (NMOC) Phone #:
Address: (Street, City, Zip) Hobbs NM 88240 Fax #:
Contact Person: Robin Terrell E-mail: Shelly + Robin
Invoice to: (If different from above)
Project #: Project Name: Ocudo 7 State Com 2
Project Location (including state): Eddy County NM Sampler Signature: Shelly Tucker

ANALYSIS REQUEST (Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME
137102	NW - 21'	1	4oz		✓								✓	9.5.07	
103	NE - 79'	1	4oz		✓								✓	"	
104	SW - 41'	1	4oz		✓								✓	"	
105	SE - 21'	1	4oz		✓								✓	9.5.07	

Analysis	
MTBE 8021B / 602 / 8260B / 624	
BTEX 8021B / 602 / 8260B / 624	
TPH 418.1 / TX1005 / TX1005 Ext(C35)	
TPH 8015 GRO / DRO / TVHC	
PAH 8270C / 625	
Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	
TCLP Metals Ag As Ba Cd Cr Pb Se Hg	
TCLP Volatiles	
TCLP Semi Volatiles	
TCLP Pesticides	
RCI	
GC/MS Vol 8260B / 624	
GC/MS Semi. Vol 8270C / 625	
PCB's 8082 / 608	
Pesticides 8081A / 608	
BOD, TSS, pH	
Moisture Content	✓
Turn Around Time if different from standard	RUSH
Hold	

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°C:
Shelly Tucker	VES	9.20.07	1530		UPS	9.20.07	1530	
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°C:
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp°C:
						092107	1000	22

LAB USE ONLY
Intact Y / N
Headspace Y / N / NA
Log-in-Review BT

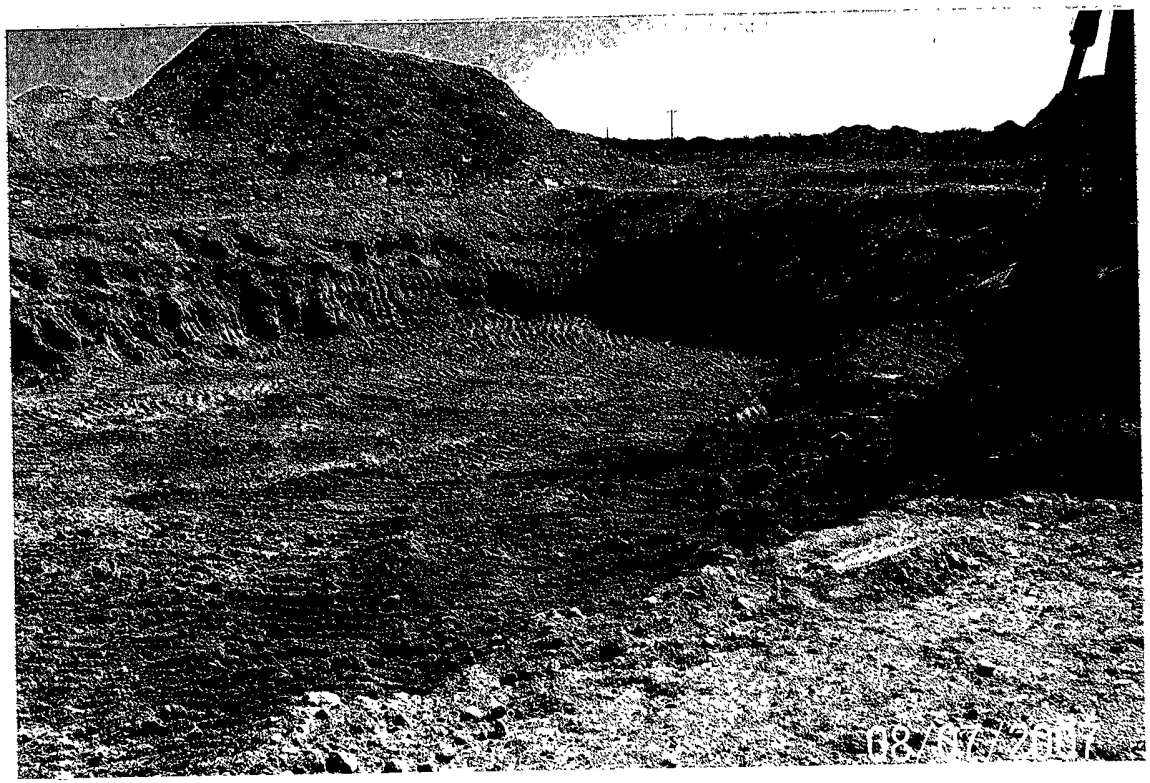
REMARKS: 9/26/07 PGP

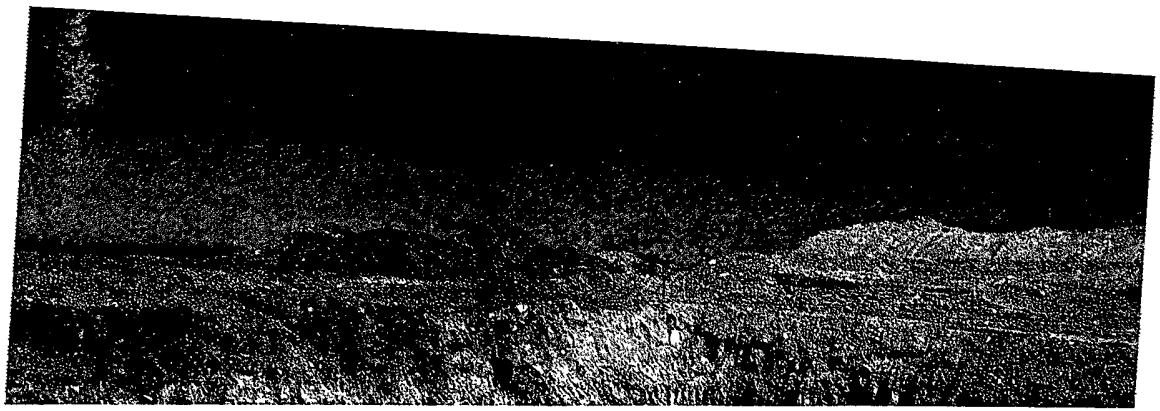
- ☐ Dry Weight Basis Required
- ☐ TRRP Report Required
- ☐ Check If Special Reporting Limits Are Needed

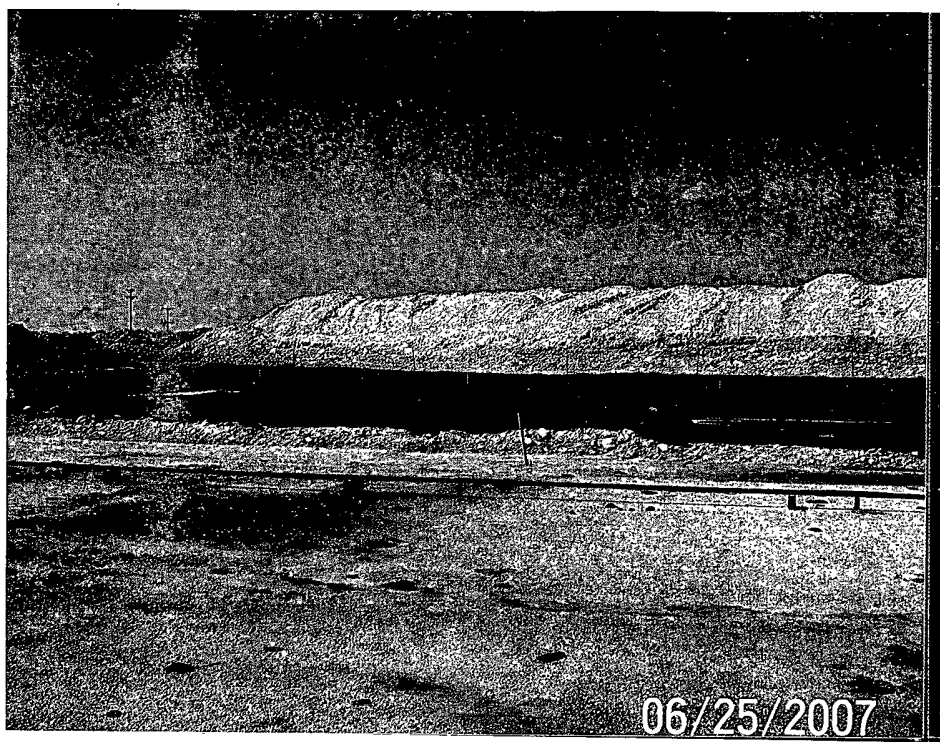
Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C

Carrier # FX 7987 5813 0788

ORIGINAL COPY






06/25/2007


MEWBOURNE OIL COMPANY
OSUDO "7" STATE COM #2
660' FNL & 1780' FEL
SEC. 7, T21S, R35E
LEA COUNTY, NEW MEXICO
API #30-025-38003


07/26/2007