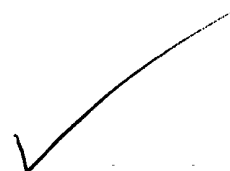


Robin Terrell  
Mewbourne Oil Company  
PO Box 5270  
Hobbs, New Mexico 88241

October 17, 2007

OLD copy



Larry Johnson  
NMOCD District 1 Office  
1625 N. French Dr  
Hobbs, New Mexico 88240

RE: Pheasant Ridge 6 State Com 001 - Final Pit Closure

**Pheasant Ridge 6 State Com 001** Depth to Ground Water: 100'  
API: 30-025-38181 Planned Analytical Testing: Chlorides  
Sec 6-T21S-R35E Site Ranking Score: 0 (zero)  
990' FSL & 2310' FEL Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	6' 340mg/kg	Q2	6' 345mg/kg	Q3	6' 330mg/kg
Q4	6' 6000mg/kg 9' 5500mg/kg 12' 3200mg/kg 15' 600mg/kg 17' 550mg/kg 20' 250mg/kg	Q5	6' 380mg/kg		

After field tests were performed, Larry Johnson of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulations:


Due to water being at 100', the impacted material in section Q4 will need to be removed to a depth of 12' and placed in the lined burial trench. No additional material will need to be removed.

Pursuant to NMOCD Pit Rule 50, a 20mil liner was placed on top of the Insitu trench after the additional impacted material was removed from Section Q4 to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material, contoured to the surrounding terrain and reseeded with an approved native seed mixture.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

  
Robin Terrell  
Production Engineer

/sjt

OK - to close  
Chris Williams  
12/21/07

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to  
appropriate NMOCDD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Mewbourne Oil</u> Telephone: <u>(505) 393-5905</u> e-mail address: _____	
Address: <u>Box 5270 Hobbs NM 88240</u>	
Facility or well name: <u>Pleasant Ridge 6 St. Co #1 APT # 30-025-38111</u> U/L or Qtr: <u>B</u> Sec: <u>6</u> T: <u>215</u> R: <u>35E</u>	
County: <u>Lea</u> Latitude: <u>N32° 30' 12.3"</u> Longitude: <u>W103° 24' 19.6"</u> NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>	
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>	
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness: <u>12</u> mil Clay <input type="checkbox"/> Fit Volume: _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <u>100 feet or more</u> <u>100'</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) <u>No</u> (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <u>1000 feet or more</u> (0 points)
Ranking Score (Total Points)	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: N/A. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface: N/A ft. and attach sample results.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Refer to Attached pit Closure Plan.

DEEP BURY - PROVIDE 20 MIL PIT LINER w/ GOOD PAD  
& GEOTEX LINER ON WALLS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

Date: 7/23/07

Printed Name/Title: Dusty L. Wilson / Field Supervisor Signature: \_\_\_\_\_

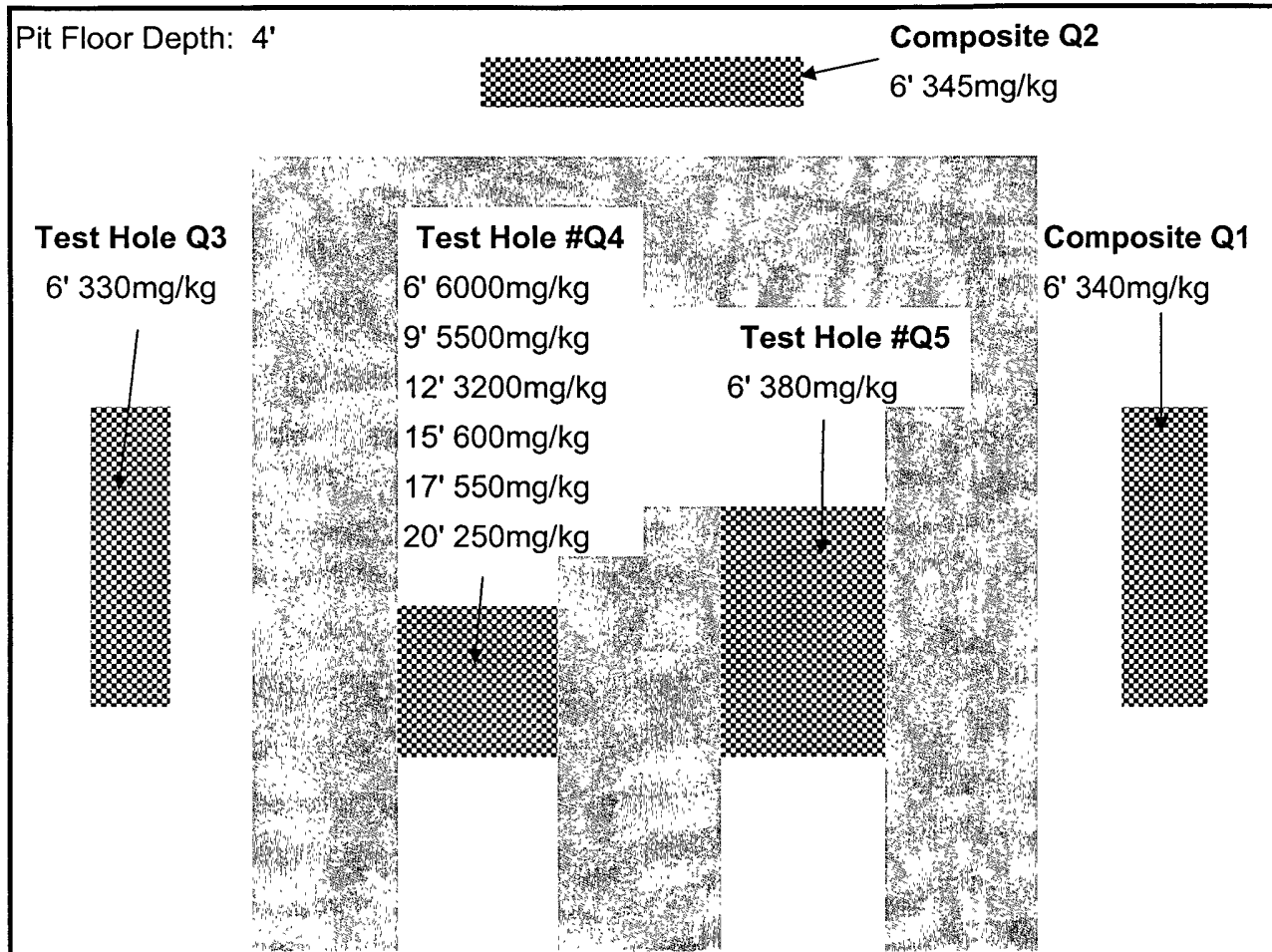
Your certification and NMOCDD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title: A. JOHNSON, ENVIRONMENTAL ENGR Signature: [Signature]

Date: 7.25.07

Pheasant Ridge 6 State Com 001  
Field Results  
Floor 10/17/07



Lined  
Burial  
Trenches

Valley Energy Services, Inc.

PO Box 207  
Loving, NM 88256

# Invoice

Date	Invoice #
10/17/2007	642

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Pheasant Ridge 6 St Com ...

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield samples for delineation - NMOCD approval for closure was granted	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
80	Mileage Charge		0.50	40.00T
		New Mexico Sales Tax	6.3125%	23.04
			<b>Total</b>	\$388.04

# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424 800•378•1296  
El Paso, Texas 79922 888•588•3443  
Midland, Texas 79703  
Ft Worth, Texas 76116  
E-Mail lab@traceanalysis.com

806•794•1296 FAX 806•794•1298  
915•585•3443 FAX 915•585•4944  
432•689•6301 FAX 432•689•6313  
817•201•5260 FAX 817•560•4336

**Bill To:** Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM 88220

**Attn:** Robin Terrell

**Invoice No. 26320**



**Lab Location:** Lubbock  
**Invoice Date:** 2007-11-15  
**Payment Due:** 2007-12-15

**Work Order:** 7110836  
**Project Location:** Sec 6-T21S-R35E, Eddy County, Nm  
**Project Name:** Pheasant Ridge 6 ST. Com #1  
**Project Number:** API 30-015-3818

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride/50% RUSH	5	soil	142293 - 142297	\$25.50	\$127.50

*Payment Terms: Net-30*

**Total \$127.50**

Dr. Blair Leftwich, Director

## Summary Report

Robin Terrell  
Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM, 88220

Report Date: November 14, 2007

Work Order: 7110836



Project Location: Sec 6-T21S-R35E, Eddy County, Nm  
Project Name: Pheasant Ridge 6 ST. Com #1  
Project Number: API 30-015-3818

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
142293	Q1 6'	soil	2007-10-17	13:00	2007-11-08
142294	Q2 6'	soil	2007-10-17	13:30	2007-11-08
142295	Q3 6'	soil	2007-10-17	14:00	2007-11-08
142296	Q4 20'	soil	2007-10-17	14:30	2007-11-08
142297	Q5 6'	soil	2007-10-17	15:30	2007-11-08

**Sample: 142293 - Q1 6'**

Param	Flag	Result	Units	RL
Chloride		136	mg/Kg	5.00

**Sample: 142294 - Q2 6'**

Param	Flag	Result	Units	RL
Chloride		76.4	mg/Kg	5.00

**Sample: 142295 - Q3 6'**

Param	Flag	Result	Units	RL
Chloride		94.5	mg/Kg	5.00

**Sample: 142296 - Q4 20'**

Param	Flag	Result	Units	RL
Chloride		51.6	mg/Kg	5.00

**Sample: 142297 - Q5 6'**

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296  
*This is only a summary. Please, refer to the complete report package for quality control data.*

Report Date: November 14, 2007  
API 30-015-3818

Work Order: 7110836  
Pheasant Ridge 6 ST. Com #1

Page Number: 2 of 2  
Sec 6-T21S-R35E, Eddy County. Nm

Param	Flag	Result	Units	RL
Chloride		122	mg/Kg	5.00

# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424  
El Paso, Texas 79922  
Midland, Texas 79703  
Ft Worth, Texas 76116

800•378•1296  
888•588•3443

806•794•1296  
915•585•3443  
432•689•6301  
817•201•5260

FAX 806•794•1298  
FAX 915•585•4944  
FAX 432•689•6313  
FAX 817•560•4336

E-Mail lab@traceanalysis.com

## Analytical and Quality Control Report

Robin Terrell  
Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM, 88220

Report Date: November 14, 2007

Work Order: 7110836



Project Location: Sec 6-T21S-R35E, Eddy County, Nm  
Project Name: Pheasant Ridge 6 ST. Com #1  
Project Number: API 30-015-3818

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date	Time	Date
			Taken	Taken	Received
142293	Q1 6'	soil	2007-10-17	13:00	2007-11-08
142294	Q2 6'	soil	2007-10-17	13:30	2007-11-08
142295	Q3 6'	soil	2007-10-17	14:00	2007-11-08
142296	Q4 20'	soil	2007-10-17	14:30	2007-11-08
142297	Q5 6'	soil	2007-10-17	15:30	2007-11-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

  
Dr. Blair Leftwich, Director

### Standard Flags

B - The sample contains less than ten times the concentration found in the method blank.



## Case Narrative

Samples for project Pheasant Ridge 6 ST. Com #1 were received by TraceAnalysis, Inc. on 2007-11-08 and assigned to work order 7110836. Samples for work order 7110836 were received intact at a temperature of 22.0 deg.C.

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7110836 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

## Analytical Report

### Sample: 142293 - Q1 6'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		136	mg/Kg	10	5.00

### Sample: 142294 - Q2 6'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		76.4	mg/Kg	10	5.00

### Sample: 142295 - Q3 6'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		94.5	mg/Kg	10	5.00

### Sample: 142296 - Q4 20'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		51.6	mg/Kg	10	5.00

### Sample: 142297 - Q5 6'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43043	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37142	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		122	mg/Kg	10	5.00

**Method Blank (1)**      QC Batch: 43043

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37142      QC Preparation: 2007-11-09      Prepared By: MM

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

**Laboratory Control Spike (LCS-1)**

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37142      QC Preparation: 2007-11-09      Prepared By: MM

Param	LCS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	100	mg/Kg	1	100	<3.25	100	96.1 - 103	0	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1)**      Spiked Sample: 142300

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM  
Prep Batch: 37142      QC Preparation: 2007-11-09      Prepared By: MM

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	661	mg/Kg	10	500	83.055	116	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	609	mg/Kg	10	500	83.055	105	80 - 120	8	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Standard (ICV-1)**

QC Batch: 43043      Date Analyzed: 2007-11-10      Analyzed By: MM

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc.	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10

**Standard (CCV-1)**

QC Batch: 43043

Date Analyzed: 2007-11-10

Analyzed By: MM

Param	Flag	Units	CCVs True Conc	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10

## TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset Rd. Suite E  
El Paso, Texas 79922  
Tel (915) 585-3443  
Fax (915) 585-4944  
1 (888) 588-3443

8808 Camp Bowie Blvd. West, Suite 180  
Ft. Worth, Texas 76116  
Tel (817) 201-5260  
Fax (817) 560-4336

Company Name: Mowbray Oil Co Phone #: \_\_\_\_\_  
Address: (Street, City, Zip) PO Box 5270 Hobbs NM 88240 Fax #: \_\_\_\_\_  
Contact Person: Robin Terrell E-mail: Robin@Shelly  
Invoice to: \_\_\_\_\_  
(If different from above)  
Project #: API 30-015-38181 Project Name: Pheasant Ridge 6 St. Cont.  
Project Location (including state): Solo-TSIS-RSSE Eddy County NM Sampler Signature: Shelly G. Smith

ANALYSIS REQUEST  
(Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD						SAMPLING		MTBE 3021B / 802 / 8260B / 624	BTEX 8021B / 802 / 8260B / 624	TPH: 418.1 / TX1005 / TX1005 Ext(C35)	TPH 3015 GRO / DRO / TVHC	PAH 3270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi volatiles	TCLP Pesticides	RCI	GC/MS Vol. 3250B / 624	GC/MS Semi. Vol. 8270C / 625	PCB's 9082 / 508	Pesticides 8081A / 608	900 TSS, pH	Moisture Content	Turn Around Time if different from standard	Hold
				WATER	SOIL	AIR	SLUDGE	HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub>	NaOH	ICE	NONE	DATE	TIME																			
142293	Q1 6'	1		X								X		11/1/07	1300																			
294	Q2 6'	1		X								X			1330																			
295	Q3 6'	1		X								X			1400																			
296	Q4 20'	1		X								X			1430																			
297	Q5 6'	1		X								X		10/11/07	1530																			

Relinquished by: Shelly G. Smith Company: UES Date: 11-7-07 Time: (730) Received by: UES Company: UES Date: 11-7-07 Time: \_\_\_\_\_ Temp °C: \_\_\_\_\_  
Relinquished by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Temp °C: \_\_\_\_\_  
Relinquished by: \_\_\_\_\_ Company: \_\_\_\_\_ Date: \_\_\_\_\_ Time: \_\_\_\_\_ Received by: Shelly G. Smith Company: UES Date: 11-8-07 Time: 1130 Temp °C: 82

## LAB USE ONLY

Intact Y/N  
Headspace Y/N (NA)  
Log in Review Y/N

## REMARKS:

- ☐ Dry Weight Basis Required  
☐ TRRP Report Required  
☐ Check If Special Reporting Limits Are Needed

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C.

Carrier #

BUSCEI 3003565470

ORIGINAL COPY

email: [lab@traceanalysis.com](mailto:lab@traceanalysis.com)

6701 Aberdeen Avenue, Suite 9  
**Lubbock, Texas 79424**  
 Tel (806) 794-1296  
 Fax (806) 794-1298  
 1 (800) 378-1296

5002 Basin Street, Suite A1  
Midland, Texas 79703  
Tel (432) 689-6301  
Fax (432) 689-6313

200 East Sunset Rd., Suite E  
**El Paso, Texas 79922**  
 Tel (915) 585-3443  
 Fax (915) 585-4944  
 1 (888) 588-3443

8808 Camp Bowie Blvd West, Suite 180  
Ft. Worth, Texas 76116  
Tel (817) 201-5260  
Fax (817) 560-4336

Company Name:	Phone #:
Mewbourne Oil Co	
Address: (Street, City, Zip)	Fax #:
PO Box 5270 Hobbs NM 88240	
Contact Person:	E-mail:
Robbin Terrell	Robbin - Sherry
Invoice to:	
(If different from above)	
Project #:	Project Name:
API 30.015-38181	Pheasant Ridge 6 St. Cont.
Project Location (including state):	Sampler Signature:
Sec 16 - T21S - R35E Eddy County, NM	Sherry G. Juch

**ANALYSIS REQUEST**  
**(Circle or Specify Method No.)**

[illegible]

Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp °C:	<b>LAB USE ONLY</b> Intact <u>Y / N</u> Headspace <u>Y / N</u> <u>NA</u> Log-in-Review <u>  </u>	<b>REMARKS:</b>  <input type="checkbox"/> Dry Weight Basis Required <input type="checkbox"/> TRRP Report Required <input type="checkbox"/> Check If Special Reporting Limits Are Needed
<i>Sherry Tuck</i>	<i>UES</i>	<i>11-7-07</i>	<i>1730</i>	<i>UES</i>	<i>11-7-07</i>					
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp °C:		
Relinquished by:	Company:	Date:	Time:	Received by:	Company:	Date:	Time:	Temp °C:		
				<i>E. R. Muhl</i>		<i>11/08/07</i>	<i>1130</i>	<i>22</i>		

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C. O. C

Carrier #

BUSGLI 300856547C

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