Robin Terrell Mewbourne Oil Company PO Box 5270 Hobbs, New Mexico 88241

November 8, 2007

Larry Johnson NMOCD District 1 Office 1625 N. French Dr Hobbs, New Mexico 88240

RE:

Pearl 26 State 001 – Final Drill Pit Closure

Pearl 26 State 001

Depth to Ground Water: -25'

API: 30-025-38241

Planned Analytical Testing: Chlorides

Sec 26-T19S-R35E

Site Ranking Score:

1980' FNL & 1800' FEL

Primary Land Use: Ranching and Oil & Gas Production

)CD COPY

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

Due to water depth, all drill cuttings were stiffened and transferred to an approved disposal. Upon removing all pit contents, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	10' 110mg/kg	Q2	10' 250mg/kg	Q3	10' 1180mg/kg 13' 1730mg/kg 16' 3000mg/kg 19' 4100mg/kg 22' 390mg/kg 24' 210mg/kg
Q4	10' 15000mg/kg 13' 14300mg/kg	Q5	10' 8000mg/kg 13' 12400mg/kg		- · 2 · · · · · · · · · · · · · · · · ·

13' 14300mg/kg
16' 15800mg/kg
19' 16300mg/kg
22' 700mg/kg
24' 250mg/kg
19' 16300mg/kg
24' 250mg/kg
25' 700mg/kg
24' 250mg/kg

NOTE: A SOLID RED BED CLAY LAYER DETECTED AT 21'

After field tests were performed, Larry Johnson of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulation:

Additional material will need to be excavated from the impacted area. The impacted material in Section "Q4" will need to be excavated to a depth of 19' and Section "Q5" needs to be excavated to 16'. The impacted material will then be transferred to an approved disposal facility.

Pursuant to NMOCD Pit Rule 50, the impacted soils in Sections "Q4" and "Q5" were removed per the aforementioned stipulation. The pit area was backfilled with clean native material and contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

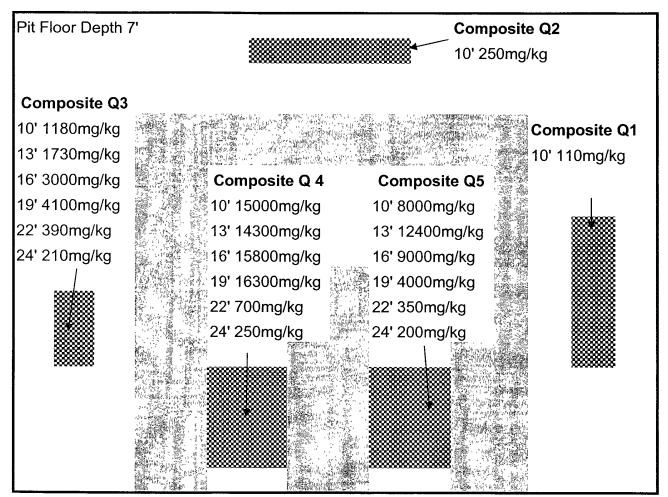
OK- to close -Chies Williams 'Sincerely,

Robin Terrell
Production Engineer

/sjt

Pearl 26 State 001 Field Results Floor 11-08-07





District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \) No \(\subseteq \)

Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-grade tank
Operator: MEWROVENE Oil Telephon	
Address: 701 CECIT HORRS WM	88740
Facility or well name: PEARL QU# 1 API#	30253824 / U/LorOtr/Otr Sec 210 -7-19-5 R 31E
County: LEA COUNT NM Latitude	Langitude 2Nath 1977 and 1
Surface Owner: Federal State Private Indian	A STATE OF THE STA
Pia	
Type: Drilling Production Disposal	Below-grade tank Volume:bbi Type of fluid:
1	Volume:bbi Type of fluid:
Workover Emergency	
Lined Unlined	Double-walled, with leak detection? Yes I f not, explain why not.
Liner type. Synthetic Thicknessmil Clay	(~)
Pit Volumebbl	Less than 50 feet (20 points) (30 points) (10 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet (20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet (10 points)
	100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes (20 points)
	No (0 points) X
water source, or less than 1000 feet from all other water sources.)	(openins) X
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet (20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet (10 points)
The second secon	1000 feet or more (0 points) ✓
	Ranking Score (Total Points)
	7 00
	s relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	. (3) Attach a general description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavati	ions.
Additional Comments: CONTENTS OF PIT	WILL BE HANSED TO LEA LAND
PIT WILL BE TESTED FOR	CHIORIPES. CLEAN & 250 PPM CHIORIDES
I hereby certify that the information above is true and complete to the best o has been/will be constructed or closed according to NMOCD guidelines	of my knowledge and belief. I further certify that the above-described pit or below-grade tank orange (attached) alternative OCD-approved plan
200	- (288
Date: $11/1/07$ (432) 238	With the second
Printed Name/Title ER TH-1/0	Signature
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	of relieve the operator of liability should the contents of the pri or tank-contaminate ground water or e operator of its responsibility for compliance with any other federal, state, or local laws and/or
	CO de s
Approval:	a oluson
Printed Name/Title	Signature ENVIRONMENTAL ENGINEER Date: 11.1.07
	THE THE THE THE THE THE THE

Valley Energy Services, Inc.

Invoice

PO Box 207 Loving, NM 88256

Date	Invoice #
11/8/2007	654

Bill To	
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241	

Terms	Rep
Due on receipt	SJT

Lo	ocation
Per	al 26 #1

Quantity	Item Code	Description	Price Each	Amount
0.75 0.5	Enviro Sampling Enviro Reports Enviro misc Mileage Charge	pulled infield samples for delineation - approval for closure was granted by Larry Johnson of the NMOCD w/stipulations prepared, packaged and sent samples to Trace Analysis for official analyticals New Mexico Sales Tax	70.00 70.00 70.00 70.00 0.50 6.3125%	420.00T 52.50T 35.00T 33.50T 34.15
			Total	\$575.15



6701 Aberdeen Avenue, Suite 9 200 East Sunset Road, Suite E 5002 Basin Street, Suite A1

Lubbock, Texas 79424` El Paso, Texas 79922 Midland, Texas 79703

800 • 378 • 1296 888 • 588 • 3443

806 • 794 • 1296 915 • 585 • 3443 FAX 806 • 794 • 1298 FAX 915 • 585 • 4944

8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116

E-Mail lab@traceanalysis.com

432 • 689 • 6301 817 • 201 • 5260

FAX 432 • 689 • 6313 FAX 817 • 560 • 4336

Bill To:

Mewbourne Oil Company

P. O Box 5270 Hobbs, NM 88220

Attn:

Robin Terrell

Invoice No. 26450

Lab Location: Invoice Date:

Lubbock 2007-11-21 Payment Due: 2007-12-21

Work Order:

7111103

Project Name:

Project Location: Sec 26 T19S R35E Lea County, NM Pearl 26 #1

Project Number:

API 30-025-38241

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride/48Hr RUSH	5	soil	142553 - 142557	\$29.75	\$148.75

Payment Terms: Net-30

Total \$148.75

Dr. Blair Leftwich, Director

6701 Aberdeen Avenue, Suite 9 200 East Sunset Road, Suite E 5002 Basin Street, Suite A1 8808 Camp Bowie Blvd West, Suite 180 Ft Worth, Texas 76116

Lubbock. Texas 79424 El Paso. Texas 79922 Midland, Texas 79703

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817 • 201 • 5260 FAX 817 • 560 • 4336

Analytical and Quality Control Report

E-Mail lab@traceanalysis.com

Robin Terrell Mewbourne Oil Company

P O. Box 5270 Hobbs. NM, 88220 Report Date: November 20, 2007

Work Order.

Project Location: Sec 26-T19S-R35E Lea County, NM

Project Name: Pearl 26 #1 Project Number API 30-025-38241

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
142553	Q1 10°	soil	2007-11-08	07:30	2007-11-10
142554	Q2 10'	soil	2007-11-08	08:00	2007-11-10
142555	Q3 24'	soil	2007-11-08	09:00	2007-11-10
142556	Q4 24`	soil	2007-11-08	10:00	2007-11-10
142557	$\mathrm{Q5}~24^{\prime}$	soil	2007-11-08	11:30	2007-11-10

These results represent only the samples received in the laboratory The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 6 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr Blair Leftwich, Director

Standard Flags

B - The sample contains less than ten times the concentration found in the method blank

Case Narrative

Samples for project Pearl 26 #1 were received by TraceAnalysis. Inc. on 2007-11-10 and assigned to work order 7111103 Samples for work order 7111103 were received intact at a temperature of 22.0 deg C

Samples were analyzed for the following tests using their respective methods.

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7111103 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

Work Order. 7111103 Pearl 26 #1 Page Number 3 of 6 Sec 26-T19S-R35E Lea County. NM

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5.00

Analytical Report

Sample:	142553 -	O1	10
Dampie.	TIMOOO.	. ОСТ	10

Chloride (Titration) SM 4500-Cl B Prep Method Analysis: Analytical Method: N/AQC Batch: 43226 Analyzed By: ER Date Analyzed: 2007-11-19 Prep Batch: 37296 Sample Preparation 2007-11-19 Prepared By ER

RL

< 50.0

Sample: 142554 - Q2 10'

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A QC Batch: 43226 Date Analyzed 2007-11-19 Analyzed By: ERPrep Batch: 37296 Sample Preparation: 2007-11-19 Prepared By ER. RLParameter Result Units Dilution RLFlag

mg/Kg

Sample: 142555 - Q3 24'

Chloride

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A QC Batch 43227 2007-11-19 Date Analyzed Analyzed By: ERPrep Batch: 37297 Sample Preparation: 2007-11-19 Prepared By. ER

Sample: 142556 - Q4 24'

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method. N/A QC Batch: 43227 Date Analyzed: 2007 - 11 - 19Analyzed By-ERPrep Batch: 37297 2007-11-19 Sample Preparation: Prepared By: ER RL

 Parameter
 Flag
 Result
 Units
 Dilution
 RL

 Chloride
 274
 mg/Kg
 10
 5 00

Sample: 142557 - Q5 24'

Analysis: Chloride (Titration) Analytical Method: SM 4500-Cl B Prep Method: N/A QC Batch 43227Date Analyzed: 2007-11-19 Analyzed By: ERPrep Batch: 37297 Sample Preparation 2007-11-19 Prepared By. ER

Work Order 7111103 Pearl 26 #1 Page Number. 4 of 6 Sec 26-T19S-R35E Lea County, NM

Parameter	Flag	RL Result	Uı	nits	Dıluti	ion	$_{ m RL}$
Chloride		204	mg/	Kg		10	5 00
Method Blank (1) QC Batch: 43226 Prep Batch: 37296	QC Batch: 43226	Date Analyzed: QC Preparation:	2007-11-1 2007-11-1			Analyzed By Prepared By	
trop Euron ever		do rioparación.	2001 11			r repared by	2210
Parameter	Flag	M: Res	DL ult		Units		RL
Chloride		<3	.25		m mg/Kg		5
Method Blank (1) QC Batch: 43227 Prep Batch: 37297	QC Batch: 43227	Date Analyzed: QC Preparation	2007-11-: 2007-11-:			Analyzed By Prepared By	
Parameter	Flag	M: Res	DL ult		Units		RL
Chloride		<3	.25		m mg/Kg		5
Laboratory Control QC Batch 43226 Prep Batch: 37296	LC		2007-11-: 2007-11-:		Matrix	Analyzed By Prepared By	
Param Chloride	Res		Dil 1	Amount 100	Result <3.25		imit
Percent recovery is base							1 - 103
Param	LCSD Result	Units Dil	Spike Amount	Matrix Result	Re		RPD Limit
Chloride	101	mg/Kg 1	100	< 3.25		- 103 0	20
Percent recovery is base Laboratory Control QC Batch 43227 Prep Batch: 37297	Spike (LCS-1)	Date Analyzed QC Preparation	2007-11-1 2007-11-1		iplicate result	Analyzed By Prepared By	: ER ER
Param	LC		D:I	Spike	Matrix		Rec
Chloride	Res 10		Dil.	Amount 100	Result <3 25		imit 1 - 103
		-01-0				204 50.	_ 100

Report Date: November 20, 2007

API 30-025-38241

Work Order: 7111103 Pearl 26 #1 Page Number: 5 of 6 Sec 26-T19S-R35E Lea County. NM

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	LCSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
Chloride	101	mg/Kg	1	100	< 3.25	101	96.1 - 103	0	20

Percent recovery is based on the spike result RPD is based on the spike and spike duplicate result

Matrix Spike (MS-1) Spiked Sample: 142552

QC Batch: 43226 Prep Batch: 37296 Date Analyzed 2007-11-19 QC Preparation: 2007-11-19 Analyzed By: ER Prepared By: ER

	MS			Spike	Matrix		Rec.
Param	Result	Units	Dil	Amount	Result	Rec.	Limit
Chloride	526	mg/Kg	10	500	54	94	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result

	MSD			$_{ m Spike}$	Matrix	*	$\mathrm{Rec}.$		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	Limit	RPD	Limit
Chloride	498	${ m mg/Kg}$	10	500	54	89	80 - 120	6	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Matrix Spike (MS-1) Spiked Sample: 142562

QC Batch: 43227 Prep Batch: 37297 Date Analyzed: 2007-11-19 QC Preparation: 2007-11-19 Analyzed By: ER Prepared By: ER

	- MS			Spike	Matrix		Rec.
Param	Result	Units	Dil.	Amount	Result	Rec	Limit
Chloride	960	mg/Kg	10	500	470	98	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

	MSD			Spike	Matrix		Rec		RPD
Param	Result	Units	Dil	Amount	Result	Rec.	$_{ m Limit}$	RPD	Limit
Chloride	984	mg/Kg	10	500	470	103	80 - 120	2	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Standard (ICV-1)

QC Batch: 43226

Date Analyzed: 2007-11-19

Analyzed By ER

			ICVs	ICVs	ICVs	Percent	
			True	Found	Percent	Recovery	Date
Param	Flag	Units	Conc.	Conc.	Recovery	Limits	Analyzed
Chloride		mg/Kg	100	98.6	99	85 - 115	2007-11-19

Standard (CCV-1)

QC Batch. 43226

Date Analyzed. 2007-11-19

Analyzed By: ER

Report Date	November	20,	2007
API 30-025-3	8241		

Work Order: 7111103 Pearl 26 #1 Page Number: 6 of 6 Sec 26-T19S-R35E Lea County, NM

			CCVs	CCVs	CCVs	Percent				
			True	Found	Percent	Recovery	Date			
Param	Flag	Units	Conc	Conc	Recovery	Limits	Analyzed			
Chloride		mg/Kg	100	101	101	85 - 115	2007-11-19			
Standard	(ICV-1)									
QC Batch:	43227	•	Date Ana	lyzed 2007-11	1-19	Analyzed By: ER				
			ICVs	ICVs	ICVs	Percent				
			True	Found	Percent	Recovery	Date			
Param	Flag	Units	Conc	Conc.	Recovery	Limits	Analyzed			
Chloride		m mg/Kg	100	101	101	85 - 115	2007-11-19			
Standard	(CCV-1)									
QC Batch:	43227		Date Ana	lyzed: 2007-11	-19	Ana	lyzed By ER			
			CCVs	CCVs	CCVs	Percent				
			True	Found	Percent	Recovery	Date			
Param	Flag	Units	Conc.	Conc	Recovery	Limits	Analyzed			
Chloride		m mg/Kg	100	98.6	99	85 - 115	2007-11-19			

8806 Camp Bowle Blvd West Stitle 180 Ft. World in Texas 76116 Tel (817) 291-5250 Fax (817) 560-1336 Turn Around Time if afferent from standard c (Circle or Specify Wellod No.) Dry Weight Basis Required Check If Special Reporting Limits Are Needed TRRP Report Required ANALYSIS REQUEST Instruct anusticM Page Ha ,22T 008 806 \ A1808 septotiseq 200 East Sunset Rd., Suite E El Paso, Texas 79972 Tel (915) 585-3443 Fax (918) 585-4944 1 (888) 588-3443 PCS's 6082 / 608 GC/MS Semi Vol 8270C / 625 REMARKS: CC/W2 (101 8560B / 624 **BC**! TCLP Pesticides TCLP Semi Volatiles Headspace X/N/ TCLP Volatiles LAB USE TCLP Metals Ag As Ba CJ C: Pb Se Hg ONLY 7 003/80106 gH se 39 70 50 se Ag 60108/200 maci Q / N ng-in Review 5002 Basin Sheet Suite A1 Midland, Texas 79703 Tel (432) 689-6301 Fax (432) 689-6313 PAH 8270C / 625 CHAT LOAG / DAC 2108 HST TPH 418,1 / TX1005 / TX1005 Ext(C35) 8021B / 805 / 3260B : 624 X3T8 ä (empຶດ: Temp'c: 30218 / 602 / 82606 / 624 MTBE lemp R.T. 0500 1000 0770 0800 3 SAMPLING **JMIT** 867 9:25 Time: Time: 0 6701 Aberdoon Avenue, Suife 9 Lubbock, Texas 79424 Tel (89/6) 794 1296 Fax (80%) 794 1298 1 (80W) 378-1296 **BTAQ** LAB Order ID# 30 Date: Date. 6-1 **HONE** Q. METHOD CE Phiest Mampi (1) Sampler Signature HOBN ; Company Company: °CS°H Company ر يودد HNO E-mail: Phone HOL Fax #: **六** ス SEUDGE Received by: by: MAIRIX Received by Trechialysis, Inc. ЯГ∀ CHES Received ~| $\times | \times$ X 又 SOIF **ABTAW** email. lab@traceanalysis com 加坡 inuomA \ emuloV 7688 mil Time: Time: ine. 30 OBS - 38 241 # CONTAINERS 5 Project Location (including state): Date: Š Date: Merchourne SCHOOL FIELD CODE LODOWN JETTER! Company: Company: Company: る Antlu Frillett (If different from above) 2 23 отралу Мате: Relinquished by: Refinquished by: Contact Person; 0 100 142553 585 556 AB 11SE Invoice to 554 827 Project # ONLY LAB#

7925 5657

FEDCK

Carrier#

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Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C

DIOH

₹

LAB Order ID #

TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9 **Lubbock, Texas 794.24**Tel (806) 794-1296
Fax (806) 794-1298
1 (800) 378-1296

5002 Basın Street, Suite A1 **Midland, Texas 79703** Tel (432) 689-6301 Fax (432) 689-6313

200 East Sunset Rd , Suite E El Paso, Texas 79922 Tel (915) 585-3443 Fax (915) 585-4944 1 (888) 588-3443

8808 Camp Bowe Blvd West, Suite 180 Ft. Worth, Texas 76116 Tel (817) 201-5260 Fax (817) 560-4336

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0 Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C

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