

Robin Terrell  
Mewbourne Oil Company  
PO Box 5270  
Hobbs, New Mexico 88241

October 26, 2007

Larry Johnson  
NMOCD District 1 Office  
1625 N. French Dr  
Hobbs, New Mexico 88240

*OCD Copy*

RE: Pearl 26 State 002 – Final Drill Pit Closure

**Pearl 26 State 002**

API: 30-025-38492

Unit F Sec 26-T19S-R35E

1980' FNL & 1980' FWL

Depth to Ground Water: -25'

Planned Analytical Testing: Chlorides

Site Ranking Score:

Primary Land Use: Ranching and Oil & Gas Production

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

Due to water depth, all drill cuttings were stiffened and transferred to an approved disposal. Upon removing all pit contents, field tests were performed on the soil within in the confines of the original drill pit. The field results of chloride delineation of the impacted material are as follows (a diagram has also been attached):

Q1	14' 300mg/kg	Q2	14' 1000mg/kg 15' 350mg/kg	Q3	14' 200mg/kg
Q4	14' 1650mg/kg 15' 1450mg/kg 16' 210mg/kg				

After field tests were performed, Larry Johnson of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted with the following stipulation:

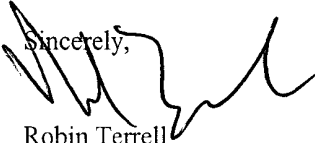
Additional material will need to be excavated from the impacted area. The impacted material in Section "Q2" and "Q4" needs to be excavated to 16' and transferred to an approved disposal facility.

Pursuant to NMOCD Pit Rule 50, the impacted soils in Sections "Q2" and "Q4" were removed per the aforementioned stipulation. The pit area was backfilled with clean native material and contoured to the surrounding terrain.

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

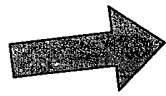
Sincerely,

  
Robin Terrell  
Production Engineer

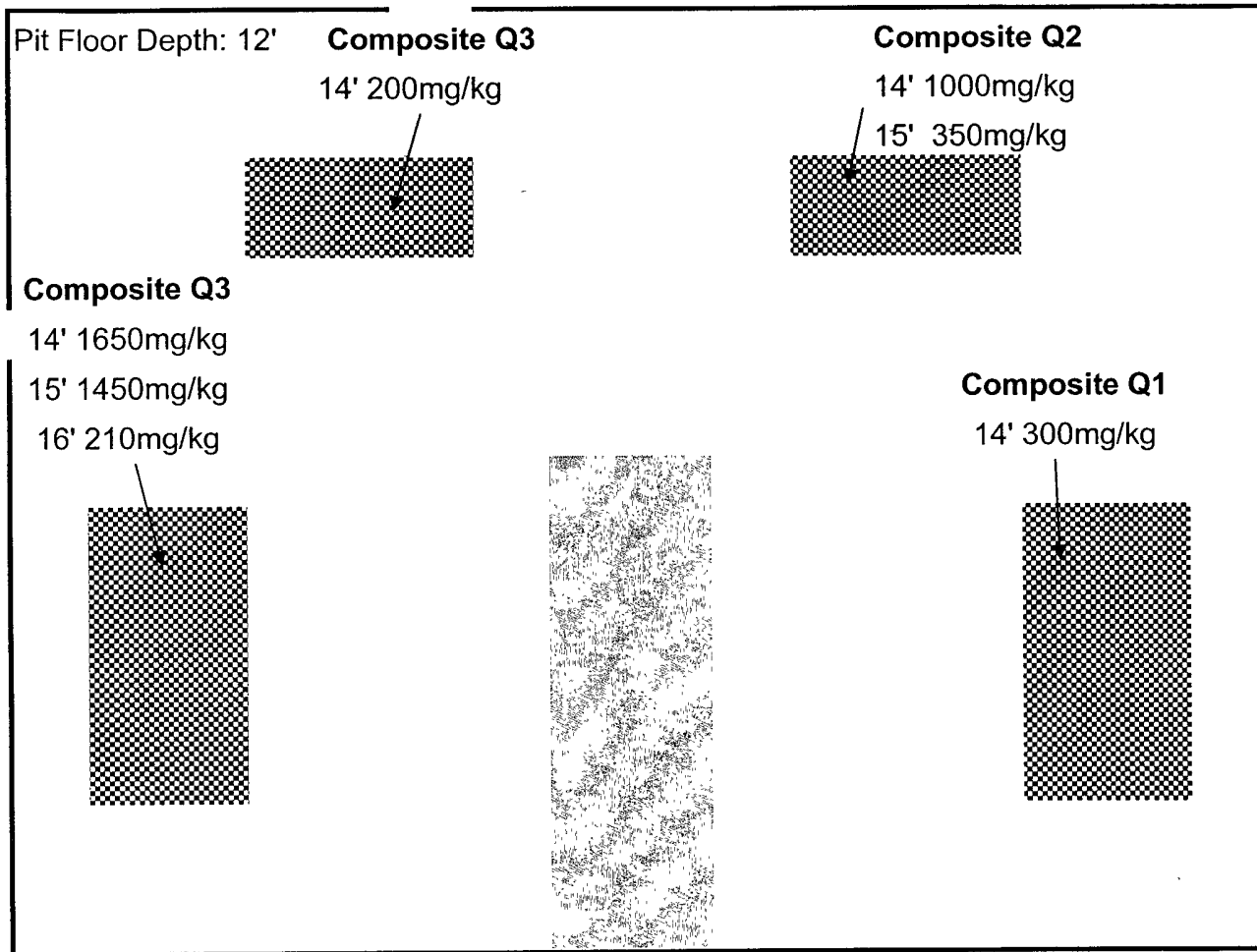
/sjt

*OK to Close*  
*Chris Williams*  
*12/21/07*

Pearl 26 State 002  
Field Results  
Floor 10/26/07



NORTH



**\*\* NOTE: Single Horse Shoe**

Valley Energy Services, Inc.

PO Box 207  
Loving, NM 88256

# Invoice

Date	Invoice #
10/26/2007	647

Bill To
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241

Terms	Rep
Due on receipt	SJT

Location
Pearl 26 State 002

Quantity	Item Code	Description	Price Each	Amount
4	Enviro Sampling	pulled infield analysis for delineation	65.00	260.00T
0.5	Enviro Reports		65.00	32.50T
0.5	Enviro misc	prepared, packaged and sent samples to Trace Analysis for official analyticals	65.00	32.50T
80	Mileage Charge		0.50	40.00T
		New Mexico Sales Tax	6.3125%	23.04
			<b>Total</b>	\$388.04

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

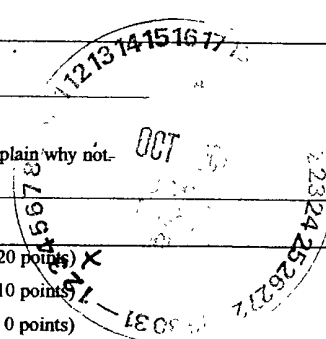
Form C-144  
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>MEWBOURNE OIL CO.</u> Telephone: <u>(505) 393-5905</u> e-mail address: _____		
Address: <u>701 CECIL HOBBS NEW MEXICO 88240</u>		
Facility or well name: <u>PEARL #2</u> API #: <u>30-025-38241</u> U/L or Qtr/Qtr _____ Sec <u>26</u> T <u>19S</u> R <u>35E</u>		
County: <u>LEA COUNTY N.M.</u> Latitude _____ Longitude _____ NAD. 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) X 50 feet or more, but less than 100 feet (10 points) X 100 feet or more (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) X	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) X	
<b>Ranking Score (Total Points)</b> <u>20</u>		

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: <u>CONTENTS OF PIT WILL BE HAULIED TO LEA LAND.</u>
<u>PIT WILL BE TESTED FOR CHLORIDES AFTER HAULING ACTIVITIES</u>
<u>ARE COMPLETED. CLEAN AT 250 PPM CHLORIDES.</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .		
Date: <u>10/17/07</u>	Signature <u>EB Taylor</u>	
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:	Signature <u>Johnson</u>	
Printed Name/Title _____	Signature <u>ENVIRONMENTAL ENGINEER</u>	Date: <u>10.17.07</u>

MEWBOURNE OIL COMPANY

PEARL "26" #2

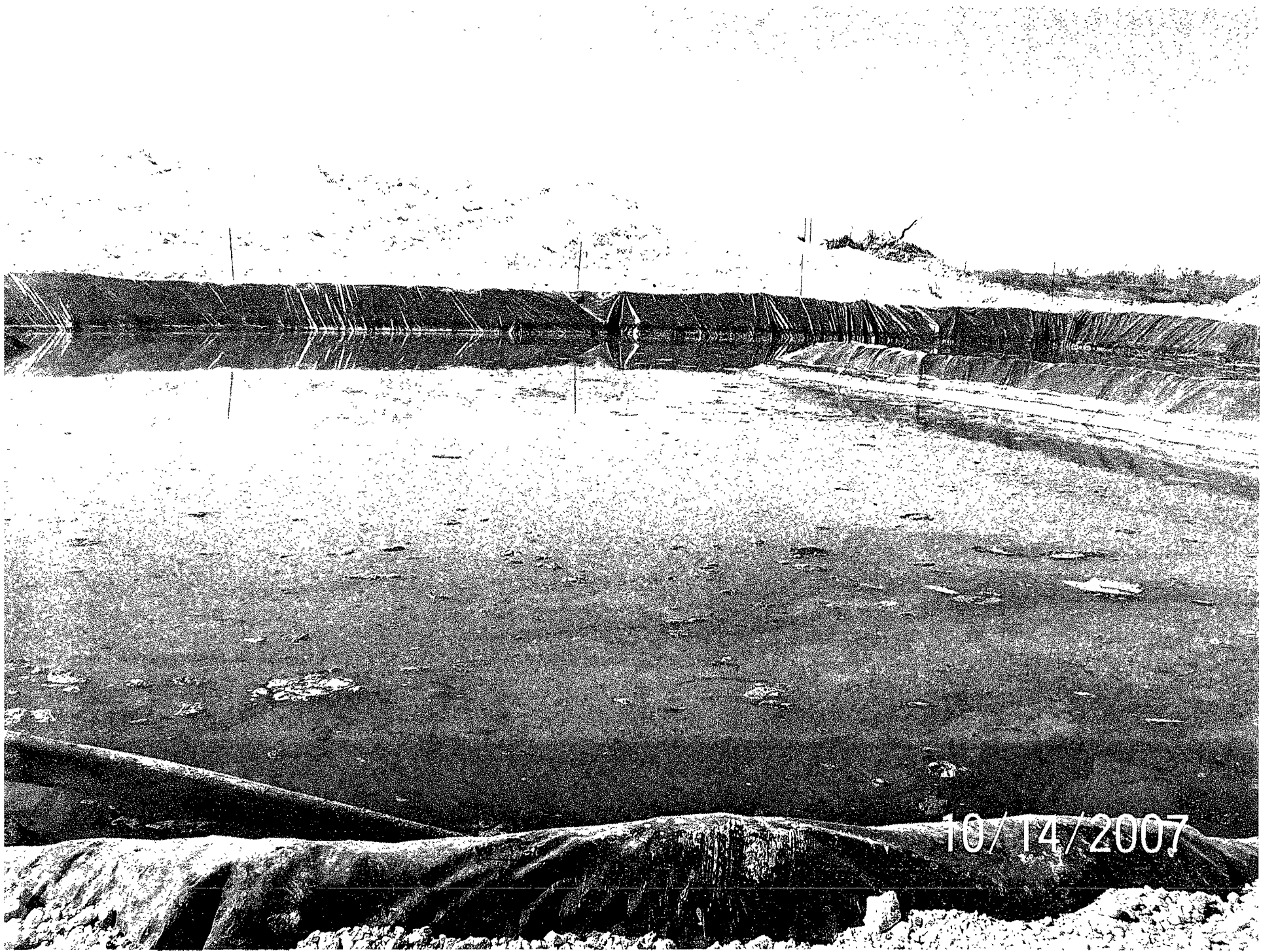
1980' FNL & 1980' FWL

SEC. 26, T19S, R35E

LEA COUNTY, NEW MEXICO

API #30-025-38492

10/14/2007











# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9

200 East Sunset Road, Suite E

5002 Basin Street, Suite A1

8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424

El Paso, Texas 79922

Midland, Texas 79703

Ft Worth, Texas 76116

E-Mail lab@traceanalysis.com

800•378•1296

888•588•3443

806•794•1296

915•585•3443

432•689•6301

817•201•5260

FAX 806•794•1298

FAX 915•585•4944

FAX 432•689•6313

FAX 817•560•4336

**Bill To:** Mewbourne Oil Company

P. O Box 5270

Hobbs, NM 88220

**Attn:** Robin Terrell

**Invoice No. 26323**



**Lab Location:** Lubbock

**Invoice Date:** 2007-11-15

**Payment Due:** 2007-12-15

**Work Order:** 7110839



**Project Location:** Eddy County, NM

**Project Name:** Pearl 26 State #2

**Project Number:** API 30-025

Item	Quantity	Matrix	Description	Price	Sub Total
Chloride/50% RUSH	4	soil	142305 - 142308	\$25.50	\$102.00

*Payment Terms: Net-30*

**Total \$102.00**

Dr. Blair Leftwich, Director

# TRACE ANALYSIS, INC.

6701 Aberdeen Avenue, Suite 9  
200 East Sunset Road, Suite E  
5002 Basin Street, Suite A1  
8808 Camp Bowie Blvd West, Suite 180

Lubbock, Texas 79424  
El Paso, Texas 79922  
Midland, Texas 79703  
Ft Worth, Texas 76116

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806•794•1296  
915•585•3443  
432•689•6301  
817•201•5260

FAX 806•794•1298  
FAX 915•585•4944  
FAX 432•689•6313  
FAX 817•560•4336

E-Mail lab@traceanalysis.com

## Analytical and Quality Control Report

Robin Terrell  
Mewbourne Oil Company  
P. O. Box 5270  
Hobbs, NM, 88220

Report Date: November 14, 2007

Work Order: 7110839



Project Location: Eddy County, NM  
Project Name: Pearl 26 State #2  
Project Number: API 30-025

Enclosed are the Analytical Report and Quality Control Report for the following sample(s) submitted to TraceAnalysis, Inc.

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
142305	Q1 14'	soil	2007-10-26	09:45	2007-11-08
142306	Q2 15'	soil	2007-10-26	10:15	2007-11-08
142307	Q3 14'	soil	2007-10-26	10:45	2007-11-08
142308	Q4 16'	soil	2007-10-26	11:15	2007-11-08

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

  
Dr. Blair Leftwich, Director

### Standard Flags

B - The sample contains less than ten times the concentration found in the method blank

## Case Narrative

Samples for project Pearl 26 State #2 were received by TraceAnalysis, Inc. on 2007-11-08 and assigned to work order 7110839. Samples for work order 7110839 were received intact at a temperature of 22.0 deg.C.

Samples were analyzed for the following tests using their respective methods

Test	Method
Chloride (Titration)	SM 4500-Cl B

Results for these samples are reported on a wet weight basis unless data package indicates otherwise.

A matrix spike (MS) and matrix spike duplicate (MSD) sample is chosen at random from each preparation batch. The MS and MSD will indicate if a site specific matrix problem is occurring, however, it may not pertain to the samples for work order 7110839 since the sample was chosen at random. Therefore, the validity of the analytical data reported has been determined by the laboratory control sample (LCS) and the method blank (MB). These quality control measures are performed with each preparation batch to ensure data integrity.

All other exceptions associated with this report have been footnoted on the appropriate analytical page to assist in general data comprehension. Please contact the laboratory directly if there are any questions regarding this project.

## Analytical Report

### Sample: 142305 - Q1 14'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43044	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37143	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		376	mg/Kg	10	5.00

### Sample: 142306 - Q2 15'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43044	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37143	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		362	mg/Kg	10	5.00

### Sample: 142307 - Q3 14'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43044	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37143	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		81.4	mg/Kg	10	5.00

### Sample: 142308 - Q4 16'

Analysis:	Chloride (Titration)	Analytical Method:	SM 4500-Cl B	Prep Method:	N/A
QC Batch:	43044	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37143	Sample Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	RL Result	Units	Dilution	RL
Chloride		212	mg/Kg	10	5.00

### Method Blank (1)      QC Batch: 43044

QC Batch:	43044	Date Analyzed:	2007-11-10	Analyzed By:	MM
Prep Batch:	37143	QC Preparation:	2007-11-09	Prepared By:	MM

Parameter	Flag	MDL Result	Units	RL
Chloride		<3.25	mg/Kg	5

**Laboratory Control Spike (LCS-1)**

QC Batch: 43044 Date Analyzed: 2007-11-10 Analyzed By: MM  
Prep Batch: 37143 QC Preparation: 2007-11-09 Prepared By: MM

Param	LCS Result	Units	Dil	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	99.7	mg/Kg	1	100	<3.25	100	96.1 - 103

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	LCSD Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	98.4	mg/Kg	1	100	<3.25	98	96.1 - 103	1	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Matrix Spike (MS-1) Spiked Sample: 142310**

QC Batch: 43044 Date Analyzed: 2007-11-10 Analyzed By: MM  
Prep Batch: 37143 QC Preparation: 2007-11-09 Prepared By: MM

Param	MS Result	Units	Dil.	Spike Amount	Matrix Result	Rec.	Rec. Limit
Chloride	538	mg/Kg	10	500	52.682	97	80 - 120

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

Param	MSD Result	Units	Dil	Spike Amount	Matrix Result	Rec.	Rec. Limit	RPD	RPD Limit
Chloride	490	mg/Kg	10	500	52.682	87	80 - 120	9	20

Percent recovery is based on the spike result. RPD is based on the spike and spike duplicate result.

**Standard (ICV-1)**

QC Batch: 43044 Date Analyzed: 2007-11-10 Analyzed By: MM

Param	Flag	Units	ICVs True Conc.	ICVs Found Conc	ICVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	100	100	85 - 115	2007-11-10

**Standard (CCV-1)**

QC Batch: 43044 Date Analyzed: 2007-11-10 Analyzed By: MM

Param	Flag	Units	CCVs True Conc	CCVs Found Conc	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed
Chloride		mg/Kg	100	99.9	100	85 - 115	2007-11-10



# TraceAnalysis, Inc.

email: lab@traceanalysis.com

6701 Aberdeen Avenue, Suite 9  
Lubbock, Texas 79424  
Tel (806) 794-1296  
Fax (806) 794-1298  
1 (800) 378-1296

200 East Simsal Rd., Suite E  
El Paso, Texas 79703  
Tel (915) 585-3443  
Fax (915) 585-4044  
1 (888) 588-3443

8808 Camp Bowie Blvd West Suite 180  
Ft Worth, Texas 76116  
Tel (817) 201-5260  
Fax (817) 560-4336

LAB Order ID # **1110834**

Page **1** of **1**

Company Name:

**Newman Oil Company**

Address (Street, City, Zip)

**PO Box 5370 Hobbs NM 88240**

Contact Person:

**Robert Terrell**

E-mail:

**Robert.Terrell@NewmanOil.com**

Phone #:

Fax #:

E-mail:

**Robert.Terrell@NewmanOil.com**

Invoice to:

Project #:

**11130025**

Project Name:

**Part 26 State #2**

Project Location (including state):

**Eddy Co, NM**

Sampler Signatures:

**Shelly Tucker**

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume / Amount	MATRIX				PRESERVATIVE METHOD						SAMPLING		Turn Around Time if	Holds
				WATER	SOIL	AIR	SLUDGE	HCl	HNO <sub>3</sub>	H <sub>2</sub> SO <sub>4</sub>	NaOH	ICE	NONE	DATE	TIME		
14205	Q1-14'	1		X										12/15/10	5460	X	21/28/11
306	Q2-15'	1		X										12/15/10	5415	X	
307	Q3-14'	1		X										12/15/10	1045	X	
308	Q4-16'	1		X										12/15/10	1115	X	

## ANALYSIS REQUEST

(Circle or Specify Method No.)

MTBE 8021B / 502 / 8260B / 624	TPH 418.1 / TX1005 / TX1005 Ext(C35)	TPH 8015 GRO / DRO / TVHC	PAH 8270C / 625	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/2007	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol 8260B / 624	GC/MS Semi Vol 8270C / 625	PCBs 8082 / 508	Pesticides 8081A / 508	BOD, TSS, pH	Moisture Content	Turn Around Time if different from standard
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REMARKS:

LAB USE ONLY

Temp C:

Time:

Date:

Company:

Received by:

Time:

Date:

Company:

Received by:

Time:

Date:

Relinquished by:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:
Shelly Tucker	VE S	11-7-17	1730	WPS	11-7-17	1730															
Relinquished by:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:
Relinquished by:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:	Company:	Date:	Time:

- ☐ Dry Weight Basis Required
- ☐ IRPP Report Required
- ☐ Check if Special Reporting Units Are Needed

Submittal of samples constitutes agreement to terms and conditions listed on reverse side of C O C

Carrier # **Bus C-LT-3013565170**

ORIGINAL COPY

**Camp Bowie Blvd. West, Suite 180**  
**Ft. Worth, Texas 76116**  
Tel (817) 201-5260  
Fax (817) 560-4336

Carrier # BUS 2L F3043565-270